

04-09232

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY
RECEIVED
OGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>100125</u>	Contact Name and Telephone <u>JOE ABELL</u>	24 hour notice required contact:
Name of Operator: <u>CHANDLER ENERGY, LLC</u>	No: <u>720-482-1213</u>	
Address: <u>415 SEVENTEENTH STREET # 1210</u>	Fax: <u>720-482-1214</u>	
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Tel:

API Number: <u>05-014-09232</u> OGCC Lease No.: <u>5819</u>	Other wells this lease? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Complete the Attachment Checklist <table border="1"> <tr> <td>Wellbore Diagram</td> <td><input checked="" type="checkbox"/></td> </tr> <tr> <td>Cement Job Summary</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Wireline Job Summary</td> <td><input type="checkbox"/></td> </tr> </table>	Wellbore Diagram	<input checked="" type="checkbox"/>	Cement Job Summary	<input type="checkbox"/>	Wireline Job Summary	<input type="checkbox"/>
Wellbore Diagram	<input checked="" type="checkbox"/>							
Cement Job Summary	<input type="checkbox"/>							
Wireline Job Summary	<input type="checkbox"/>							
Well Name: <u>DAVIS</u> Well Number: <u>44-6</u>								
Location (Q1/Q4, Sec. Twp. Rng. Meridian): <u>SE SE Sec 6-15-68W</u>								
County: <u>BROOMFIELD</u> Federal, Indian or State Lease Number: _____								
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>								

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: Dry Production Sub-Economic Mechanical Problems Other

Casing to be Pulled: Yes No Top of Casing Cement: 1326'

Fish in Hole: Yes No If yes, explain details below: 6970'

Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below: _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>COBBLE</u>	<u>815'</u>	<u>8160'</u>			
<u>NIORAMA B</u>	<u>7920'</u>	<u>7924'</u>			
<u>NIORAMA A</u>	<u>7742'</u>	<u>7745'</u>			

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>SURFACE</u>	<u>24" 8.96"</u>	<u>1327'</u>	<u>SURFACE</u>	
<u>PRODUCTION</u>	<u>24"</u>	<u>8292'</u>	<u>1326'</u>	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7550' with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs

Set 50 sks cmt from 4850' ft. to 5000 ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 50 sacks half in, half out surface casing from 1265 ft to 1165 ft

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing. Plugging Date: _____

Wireline Contractor: _____

Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: J. M. ABELL

Signed: Title: AGENT Date: DECEMBER 9, 2002

OGCC Approved: _____ Title: PE Date: 12/10/2002

CONDITIONS OF APPROVAL, IF ANY:

1) Provide 24 hour notice of MIRU to Dave Shelton at 303-894-2100 x 108 or e-mail at david.shelton@state.co.us 2) Tag shoe plug to verify plug depth.

OGCC Lease Number	API Well Number	Well Name & Number	Location (Ord. Sec, Twp, Rng, Meridian)			Field Name	OGCC Formation Code	Well Status	Fed/Indian Minerals? Y/N	Acres Assigned to Well	Unit Designation (Standup/Laydown)	Number of Acres in Lease	Multiple Gatherer? Y/N		
60256	05-123-16039	DACONO 11-36	NW/	36	2N	68W	6th P.M.	WATTENBERG	JNBCD	pr	n	320	SU	640	n
61547	05-123-16038	DACONO 33-36	NW/SE	36	2N	68W	6th P.M.	WATTENBERG	JNBCD	pr	n	320	SU	640	n
61770	05-123-16061	DALBEY D 11-2	NW/NE	11	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	160	SU	560	n
61130	05-123-16507	DALBEY D 13-11	NE/SW	13	3N	64W	6th P.M.	WATTENBERG	NB-CD	pr	n	80	SU	5055	n
66023	05-123-15781	DALBEY D 13-12	NW/SW	13	3N	64W	6th P.M.	WATTENBERG	JNCSX	pr	n	320	Id	320	n
61656	05-123-16506	DALBEY D 13-13	SWSW	13	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	80	SU	5055	n
66027	05-123-16062	DALBEY D 13-14	SE/SW	13	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	80	SU	640	n
61767	05-123-16248	DALBEY D 14-1	NENE	14	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	160		160	n
68771	05-123-15702	DALBEY D 14-2	NW/NE	14	3N	64W	6th P.M.	WATTENBERG	JNCSX	pr	n	160		320	n
61252	05-123-17482	DALBEY D 14-3	NENW	14	3N	64W	6th P.M.	WATTENBERG	NB-CD	pr	n	160		160	n
66727	05-123-15644	DALBEY D 14-6	SE/NW	14	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	80	SU	320	n
66729	05-123-15646	DALBEY D 14-7	SW/NE	14	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	80	SU	320	n
61825	05-123-16208	DALBEY D 14-8	SE/NE	14	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	160	SU	80	n
61772	05-123-15766	DALBEY D 22-3	NENW	22	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	80	SU	160	n
61773	05-123-15957	DALBEY D 22-4	NW/NE	22	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	80	SU	160	n
66735	05-123-15647	DALBEY D 22-5	SW/NE	22	3N	64W	6th P.M.	WATTENBERG	NBCSX	pr	n	80	SU	160	n
61836	05-123-15669	DALBEY D 22-6	SE/NE	22	3N	64W	6th P.M.	WATTENBERG	JNCSX	pr	n			160	n
61829	05-123-15642	DALBEY D 24-10	NW/SE	24	3N	64W	6th P.M.	WATTENBERG	JNBCD	pr	n	320	Id	320	n
61834	05-123-16187	DALBEY D 24-15	SW/SE	24	3N	64W	6th P.M.	WATTENBERG	NB-CD	pr	n	80	Id	320	n
61832	05-123-15611	DALBEY D 25-3	NENW	25	3N	64W	6th P.M.	WATTENBERG	JNBCD	pr	n	320	SU	5000	n
61695	05-123-16188	DALBEY D 25-5	SW/NE	25	3N	64W	6th P.M.	WATTENBERG	NB-CD	pr	n	160		320	n
62721	05-123-13479	DARCY 1	NENW	15	4N	67W	6th P.M.	WATTENBERG	COGL	pr	n	80	Id	160	n
05885	05-001-9224	DAVIS 11-5	NW/NE	5	1S	68W	6th P.M.	WATTENBERG	JNBCD	pr	n	160		904.4	n
05808	05-001-9225	DAVIS 12-5	SW/NE	5	1S	68W	6th P.M.	WATTENBERG	NB-FH	pr	n	160		904.4	n
05886	05-001-9226	DAVIS 13-5	NW/SW	5	1S	68W	6th P.M.	WATTENBERG	JNBCD	pr	n	160		904.4	n
05881	05-001-9227	DAVIS 32-6	SW/NE	6	1S	68W	6th P.M.	WATTENBERG	JNBCD	pr	n	160		904.4	n
05847	05-001-9230	DAVIS 33-6	NW/SE	6	1S	68W	6th P.M.	WATTENBERG	NB-CD	pr	n	160		904.4	n
05882	05-001-9231	DAVIS 34-6	SW/SE	6	1S	68W	6th P.M.	WATTENBERG	JNBCD	pr	n	160		904.4	n
05875	05-001-9228	DAVIS 42-6	SE/NE	6	1S	68W	6th P.M.	WATTENBERG	NB-CD	pr	n	160		904.4	n
05878	05-001-9229	DAVIS 43-6	NE/SE	6	1S	68W	6th P.M.	WATTENBERG	NB-CD	pr	n	160		904.4	n
05879	05-001-9232	DAVIS 44-6	SE/SE	6	1S	68W	6th P.M.	WATTENBERG	NB-CD	pr	n	160		904.4	n
68203	05-123-12972	DAVIS 7-4	SW/NE	4	5N	65W	6th P.M.	WATTENBERG	NB-CD	pr	n	80	Id	80	n
60891	05-123-14476	DECHANT UPRR 41-1	NENE	1	2N	65W	6th P.M.	WATTENBERG	NB-CD	pr	n	80	SU	80	n

