

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

081-06959



SUBMIT ORIGINAL AND 1 COPY

OCT - 4 1999

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals)

5. FEDERAL INDIAN OR STATE LEASE NO.

COC-60765

1. OIL WELL GAS WELL COALBED METHANE INJECTION WELL OTHER

6. PERMIT NO. 98-588

2. NAME OF OPERATOR
McElvain Oil & Gas Properties, Inc.

7. API NO. 05-081-0659-06959-01

3. ADDRESS OF OPERATOR
1050 17th Street, Suite 710

8. WELL NAME
Sand Hills Federal

CITY STATE ZIP CODE
Denver CO 80265

9. WELL NUMBER
5-9

4. Location of Well (Report location clearly and in accordance with any State requirements
See also space 17 below)
At surface
1941' FSL & 660' FEL
At proposed prod. zone

10. FIELD OR WILDCAT
West Side Canal..Almond

12. COUNTY
Moffat

11. QTR. QTR. SEC., T.R. AND MERIDIAN
NE/SE of Sec. 5, T11N, R91W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER _____

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER _____

* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE _____)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK November 1, 1999

McElvain Oil & Gas Properties intends to plug and abandon the San Hills Federal No. 5-9 according to the attached plugging procedure.

16. I hereby certify the foregoing is true and correct

SIGNED Anna M Griego TELEPHONE NO. 303-893-0933

NAME (PRINT) Anna M. Griego TITLE Expl. & Prod. Administrator DATE October 1, 1999

(This space for Federal or State office use)

APPROVED [Signature] TITLE NW 55 DATE 10-21-99

CONDITIONS OF APPROVAL, IF ANY: Submit subsequent report on form 6.

McELVAIN OIL & GAS PROPERTIES, INC.

Sand Hills Federal #5-9

P&A Procedure

September 30, 1999

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LOCATION: NE/SE 5-T11N-R91W
Moffat County, Colorado

API#: 05-081-0659

TD: 6355' PBSD: 6308' KB: 11'

CASING:

8 5/8" 24# K-55 @ 522' in 12 1/4" hole
Cemented with 100 sx 65/35 Class "G" POZ +6% gel +1/4 #/sk Flocele
Tailed with 120 sx Class "G" +2%CaCl +1/4#/sk Flocele
Circulated to surface

4 1/2" 11.6# N-80 @ 6355' in 7 7/8" hole
Cemented with 300 sx 65/35 Class "G" POZ +6% gel +1/4 #/sk Flocele
Tailed with 150 sx Class "G" +1/4#/sk Flocele
Cement top at 3715' (bond log)

TUBING:

202 jts 2 3/8" J-55 @ 6123' KB
Note: F nipple on bottom of tubing string

PERFORATIONS:

6142'-6162' 40 3/8" diameter holes

PROCEDURE:

1. MI & RUSU.
2. POOH with tubing (lay down top 4 joints)
3. RUWL
4. RIH with CIBP correlate with CBL and set at $\pm 6125'$
5. Cap CIBP with 50' cement with dump bailer (4 sacks)

6. RIH with tubing and circulate hole with 9 ppg brine water (± 95 bbls)
7. Pressure test casing and CIBP to 1000 psig for 15 minutes
8. POOH with tubing laying top 2280' (approx 76 joints)
9. RIH with wireline and determine freepoint of casing
10. RIH with cutter and cut casing at freepoint

11. RDWL
12. POOH laying down casing
13. RIH with tubing to $\pm 50'$ below top of casing
14. Spot a 30 sk cement plug across top of casing cutoff (cement volume 50% excess)
15. POOH with tubing to above top of cement plug

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16. Circulate 9 ppg brine water down tubing until hole is full..20 bbls minimum to clean tubing
 17. POOH laying down tubing to 575'
 18. Spot a 45 sk cement plug across bottom of surface casing (cement volume 50% excess)
 19. POOH with tubing to above top of cement plug
 20. Circulate tubing clean with 9 ppg brine water

 21. POOH laying down tubing to 50'
 22. Spot a 15 sk cement plug to surface
 23. POOH laying down remaining tubing
 24. Remove wellhead
 25. RDSU & MOL

 26. Install dryhole marker
 27. Reclaim location
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LOCATION: SW1/4 OF SW1/4 OF SEC. 35, T.1N., R.67W. (990 SSL, 1190 WSL)

Ground Elevation: 5036

Number of Acres: 1

AQUIFER	ELEVATION		NET SAND	DEPTH TO		ANNUAL APPROP A-F	STATUS
	BOT.	TOP		BOT.	TOP		
UPPER DAWSON	----	----	----	----	----	----	---
LOWER DAWSON	----	----	----	----	----	----	---
DENVER	----	----	----	----	----	----	---
UPPER ARAPAHOE	----	----	----	----	----	----	---
LOWER ARAPAHOE	4747	4970	89.5	289	66	0.15	NNT
LARAMIE-FOX HILLS	4063	4349	203.4	973	687	0.31	NT

note: E indicates location is at aquifer boundary and values may be more approximate.