



**EXTENDED NATURAL GAS ANALYSIS (\*DHA)**

**MAIN PAGE**

PRIMARY DB KEY:	<b>05-045-13542</b>	NAME/DESCRIP :	<b>300106008 C100U SATTERFIELD 10-2</b>
LEASE #:	<b>COC-86496A</b>		<b>CASING</b>
FIELD/AREA:	<b>GRAND VALLEY</b>		
PROJECT NO. :	<b>202603076</b>	ANALYSIS NO. :	<b>02</b>
COMPANY NAME :	<b>QB ENERGY OPERATING, LLC</b>	ANALYSIS DATE:	<b>APRIL 09, 2026 16:50</b>
OFFICE / BRANCH:	<b>PARACHUTE, CO</b>	SAMPLE DATE :	<b>MARCH 9, 2026</b>
CUSTOMER REF:		TO:	
PRODUCER :	<b>QB ENERGY OPERATING LLC</b>	EFFECTIVE DATE:	

**\*\*\*FIELD DATA\*\*\***

SAMPLE CYCLE:		SAMPLE TYPE:	<b>SPOT</b>
SAMPLE PRES. :	<b>783</b> psig	PROBE :	<b>NO</b>
FLOW PRES. :	psig	CYLINDER NO. :	<b>ECA-711</b>
LAB PRES:	psig	SAMPLED BY :	<b>MIKE KELLEY</b>
SAMPLE TEMP. :	<b>61</b> °f	SAMPLING COMPANY:	<b>QB ENERGY</b>
AMBIENT TEMP.:	°f	H2S BY STAIN TUBE:	<b>-</b> ppm mol
H2O BY STAIN TUBE:	<b>-</b> #/mmcf	CO2 BY STAIN TUBE:	<b>-</b> Mol %
FIELD COMMENTS:			
LAB COMMENTS:			

<u>COMPONENT</u>	<u>MOLE %</u>	<u>MASS %</u>	<u>GPM @ 14.65</u>	<u>GPM @ 14.73</u>
ALCOHOLS	0.0013	0.0025	0.0000	0.0000
HELIUM	0.00	0.00	---	---
HYDROGEN	0.01	0.00	---	---
OXYGEN/ARGON	0.00	0.00	---	---
NITROGEN	0.08	0.12	---	---
CARBON DIOXIDE	0.98	2.37	---	---
METHANE	90.6966	79.9029	---	---
ETHANE	5.4616	9.0186	1.4561	1.4640
PROPANE	1.5199	3.6806	0.4177	0.4200
I-BUTANE	0.2979	0.9509	0.0969	0.0975
N-BUTANE	0.3474	1.1089	0.1089	0.1095
I-PENTANE	0.1357	0.5373	0.0490	0.0492
N-PENTANE	0.1091	0.4323	0.0390	0.0392
HEXANES PLUS	0.3605	1.8760	0.1470	0.1474
<u>TOTALS</u>	<u>100.00000</u>	<u>100.00000</u>	<u>2.3146</u>	<u>2.3268</u>

<u>BTEX COMPONENTS</u>	<u>MOLE%</u>	<u>WT%</u>
BENZENE	0.0089	0.0382
TOLUENE	0.0222	0.1124
ETHYLBENZENE	0.0008	0.0047
XYLENES	0.0073	0.0426
<u>TOTAL BTEX</u>	<u>0.0392</u>	<u>0.1979</u>

	<u>CALCULATED VALUES**</u>	
	<u>14.65</u>	<u>14.73</u>
<b>LHV</b> NET DRY REAL :	992.9 /scf	998.3 /scf
NET WET REAL :	975.5 /scf	980.9 /scf
<b>HHV</b> GROSS DRY REAL :	1099.1 /scf	1105.1 /scf
GROSS WET REAL :	1079.9 /scf	1085.9 /scf
NET HEATING VALUE (60 °F ideal reaction):		20718.0 Btu/lbm
GROSS HEATING VALUE (60°F ideal reaction):		22931.4 Btu/lbm
RELATIVE DENSITY (AIR=1):		0.6283
DENSITY		0.04798 lbm/scf
COMPRESSIBILITY FACTOR :		0.9975
REGULAR WOBBE INDEX		1387.5

\*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)

Mod ASTM D6730,GPA 2261 & GPA 2286.

\*\* (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.



**EXTENDED NATURAL GAS ANALYSIS (\*DHA)  
GLYCALC INFORMATION**

PROJECT NO. :	202603076	ANALYSIS NO. :	02
COMPANY NAME :	QB ENERGY OPERATING, LLC	ANALYSIS DATE:	APRIL 09, 2026 16:50
ACCOUNT NO. :		SAMPLE DATE :	MARCH 9, 2026
PRODUCER :	QB ENERGY OPERATING LLC	CYLINDER NO. :	ECA-711
LEASE NO. :	COC-86496A	SAMPLED BY :	MIKE KELLEY
NAME/DESCRIP :	300106008 C10OU SATTERFIELD 10-2 CASING		

***FIELD DATA***		SAMPLE TEMP. :	61
SAMPLE PRES. :	783	AMBIENT TEMP.:	
H2S BY STAIN TUBE:	—		
COMMENTS :	<i>SPOT</i>		<i>NO PROBE</i>

<u>Componet</u>	<u>Mole %</u>	<u>Wt %</u>
Helium	0.00	0.00
Hydrogen	0.01	0.00
Carbon Dioxide	0.98	2.37
Nitrogen	0.08	0.12
Methane	90.6966	79.9029
Ethane	5.4616	9.0186
Propane	1.5199	3.6806
Isobutane	0.2979	0.9509
n-Butane	0.3474	1.1089
Isopentane	0.1322	0.5238
n-Pentane	0.1091	0.4323
Cyclopentane	0.0035	0.0135
n-Hexane	0.0483	0.2286
Cyclohexane	0.0242	0.1119
Other Hexanes	0.0798	0.3755
Heptanes	0.0696	0.3815
Methylcyclohexane	0.0516	0.2782
2,2,4 Trimethylpentane	0.0001	0.0006
Benzene	0.0089	0.0382
Toluene	0.0222	0.1124
Ethylbenzene	0.0008	0.0047
Xylenes	0.0073	0.0426
C8+ Heavies	0.0477	0.3018
<u>Subtotal</u>	<u>99.99870</u>	<u>99.99750</u>
Oxygen/Argon	0.00	0.00
Alcohols	0.0013	0.0025
<u>Total</u>	<u>100.00000</u>	<u>100.00000</u>

	<u>Total</u>	<u>C6+</u>	<u>C8+</u>	<u>C10+</u>	
<b>Calculated Values BTU @</b>	<b>14.65</b>				
LHV Net Dry Real:	992.9	4764.0	5688.5	#DIV/0!	Btu/scf
Net Wet Real:	975.5	4680.7	5589.1	#DIV/0!	Btu/scf
HHV Gross Dry Real:	1099.1	5117.1	6111.5	#DIV/0!	Btu/scf
Gross Wet Real:	1079.9	5027.6	6004.7	#DIV/0!	Btu/scf
<b>Other Calculated Values</b>					
Regualr Wobbe Index*	1387.5	2818.3	3083.7	#DIV/0!	Btu/scf
Net Heating Value (60 °F ideal reaction):	20718.0	19237.1	19740.4	#DIV/0!	Btu/lbm
Gross Heating Value (60°F ideal reaction):	22931.4	20665.1	21211.8	#DIV/0!	Btu/lbm
Molar Mass (MW):	18.20991	94.747	113.849	#DIV/0!	g/mol
Relative Density (AIR=1):	0.6283	3.2707	3.9313	#DIV/0!	SG
Density:	0.04798	0.24966	0.30003	#DIV/0!	lbm/scf
Compressibility Factor:	0.9975	0.9930	0.9973	#DIV/0!	Z
Liquid Volume real gas @:	<b>14.65</b>	17.7732	0.1465	0.0249	0 gal/1000 scf

\* The Wobbe pressure base in the number considered is based upon the given Pb of the HHV above.  
 #DIV/0 or 0 (zero) will appear in the Calculated Value Section when there is no C6+, C8+ or C10+ in the sample to calculate these factors.  
 BDL - Below Detection Limit. The H2S LOS has a detection limit of 0.25 ppm. A \_ (an underscore) indicates there was no tube pulled for H2S.

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**EXTENDED NATURAL GAS ANALYSIS (\*DHA)**

**DHA COMPONENT LIST**

PRIMARY DB KEY: **05-045-13542** NAME/DESCRIP : **300106008 C10OU SATTERFIELD 10-2**  
 LEASE #: **COC-86496A** CASING  
 FIELD/AREA: **GRAND VALLEY**

PROJECT NO. : **202603076** ANALYSIS NO. : **02**  
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 PRODUCER : **QB ENERGY OPERATING LLC** EFFECTIVE DATE:

**\*\*\*FIELD DATA\*\*\***

SAMPLE CYCLE: SAMPLE TYPE: **SPOT**  
 SAMPLE PRES. : **783** psig PROBE : **NO**  
 FLOW PRES. : psig CYLINDER NO. : **ECA-711**  
 LAB PRES: psig SAMPLED BY : **MIKE KELLEY**  
 SAMPLE TEMP. : **61** °f SAMPLING COMPANY: **QB ENERGY**  
 AMBIENT TEMP.: °f H2S BY STAIN TUBE: **-** ppm mol  
 H2O BY STAIN TUBE: **-** #/mmcf CO2 BY STAIN TUBE: **-** Mol %  
 FIELD COMMENTS:  
 LAB COMMENTS:

COMPONENT	PIANO #	MOLE %	MASS %	GPM @ 14.65	GPM @ 14.73
Hydrogen	---	0.01	0.00	---	---
Nitrogen	---	0.08	0.12	---	---
Carbon Dioxide	---	0.98	2.37	---	---
Methane	P1	90.6966	79.9029	---	---
Ethane	P2	5.4616	9.0186	1.456	1.464
Propane	P3	1.5199	3.6806	0.418	0.420
i-Butane	I4	0.2979	0.9509	0.097	0.098
Methanol	X1	0.0012	0.0021	0.000	0.000
n-Butane	P4	0.3474	1.1089	0.109	0.110
2,2-Dimethylpropane	I5	0.0029	0.0115	0.001	0.001
i-Pentane	I5	0.1293	0.5123	0.047	0.047
n-Pentane	P5	0.1091	0.4323	0.039	0.039
t-Butanol	X4	0.0001	0.0004	0.000	0.000
2,2-Dimethylbutane	I6	0.0035	0.0166	0.001	0.001
Cyclopentane	N5	0.0035	0.0135	0.001	0.001
2,3-Dimethylbutane	I6	0.0067	0.0317	0.003	0.003
2-Methylpentane	I6	0.0331	0.1566	0.014	0.014
3-Methylpentane	I6	0.0174	0.0823	0.007	0.007
n-Hexane	P6	0.0483	0.2286	0.020	0.020
2,2-Dimethylpentane	I7	0.0011	0.0060	0.001	0.001
Methylcyclopentane	N6	0.0191	0.0883	0.007	0.007
2,4-Dimethylpentane	I7	0.0020	0.0110	0.001	0.001
2,2,3-Trimethylbutane	I7	0.0004	0.0022	0.000	0.000
Benzene	A6	0.0089	0.0382	0.002	0.002
3,3-Dimethylpentane	I7	0.0006	0.0033	0.000	0.000
Cyclohexane	N6	0.0242	0.1119	0.008	0.008
2-Methylhexane	I7	0.0105	0.0578	0.005	0.005

2,3-Dimethylpentane	I7	0.0024	0.0132	0.001	0.001
1,1-Dimethylcyclopentane	N7	0.0020	0.0108	0.001	0.001
3-Methylhexane	I7	0.0091	0.0501	0.004	0.004
1c,3-Dimethylcyclopentane	N7	0.0033	0.0178	0.002	0.002
1t,3-Dimethylcyclopentane	N7	0.0029	0.0157	0.001	0.001
3-Ethylpentane	I7	0.0004	0.0022	0.000	0.000
1t,2-Dimethylcyclopentane	N7	0.0046	0.0248	0.002	0.002
2,2,4-Trimethylpentane	I8	0.0001	0.0006	0.000	0.000
n-Heptane	P7	0.0267	0.1469	0.012	0.012
1c,2-Dimethylcyclopentane	N7	0.0016	0.0086	0.001	0.001
Methylcyclohexane	N7	0.0516	0.2782	0.021	0.021
2,2-Dimethylhexane	I8	0.0011	0.0069	0.001	0.001
1,1,3-Trimethylcyclopentane	N7	0.0003	0.0019	0.000	0.000
Ethylcyclopentane	N7	0.0016	0.0086	0.001	0.001
2,5-Dimethylhexane	I8	0.0011	0.0069	0.001	0.001
2,2,3-Trimethylpentane	I8	0.0010	0.0063	0.001	0.001
2,4-Dimethylhexane	I8	0.0001	0.0006	0.000	0.000
1c,2t,4-Trimethylcyclopentane	N8	0.0009	0.0056	0.000	0.000
3,3-Dimethylhexane	I8	0.0003	0.0019	0.000	0.000
2,3,3-Trimethylpentane	I8	0.0001	0.0006	0.000	0.000
Toluene	A7	0.0222	0.1124	0.007	0.007
2,3-Dimethylhexane	I8	0.0009	0.0057	0.000	0.000
2-Methyl-3-ethylpentane	I8	0.0001	0.0006	0.000	0.000
2-Methylheptane	I8	0.0050	0.0314	0.003	0.003
4-Methylheptane	I8	0.0015	0.0094	0.001	0.001
3-Methyl-3-ethylpentane	I8	0.0002	0.0013	0.000	0.000
3,4-Dimethylhexane	I8	0.0001	0.0006	0.000	0.000
1c,2c,4-Trimethylcyclopentane	N8	0.0001	0.0006	0.000	0.000
1c,3-Dimethylcyclohexane	N8	0.0001	0.0006	0.000	0.000
3-Methylheptane	I8	0.0032	0.0201	0.002	0.002
1c,2t,3-Trimethylcyclopentane	N8	0.0069	0.0425	0.004	0.004
3-Ethylhexane	I8	0.0005	0.0031	0.000	0.000
1t,4-Dimethylcyclohexane	N8	0.0030	0.0185	0.002	0.002
1,1-Dimethylcyclohexane	N8	0.0009	0.0056	0.000	0.000
2,2,5-Trimethylhexane	I9	0.0001	0.0007	0.000	0.000
3c-Ethylmethylcyclopentane	N8	0.0002	0.0012	0.000	0.000
3t-Ethylmethylcyclopentane	N8	0.0002	0.0012	0.000	0.000
2t-Ethylmethylcyclopentane	N8	0.0003	0.0019	0.000	0.000
1,1-Methylethylcyclopentane	N8	0.0001	0.0006	0.000	0.000
2,2,4-Trimethylhexane	I9	0.0001	0.0007	0.000	0.000
1t,2-Dimethylcyclohexane	N8	0.0021	0.0130	0.001	0.001
1t,3-Dimethylcyclohexane	N8	0.0006	0.0037	0.000	0.000
UnknownC7s	U7	0.0001	0.0006	0.000	0.000
n-Octane	P8	0.0085	0.0533	0.004	0.004
1c,4-Dimethylcyclohexane	N8	0.0014	0.0086	0.001	0.001
i-Propylcyclopentane	I8	0.0001	0.0006	0.000	0.000
2,3,5-Trimethylhexane	I9	0.0001	0.0007	0.000	0.000
2,2-Dimethylheptane	I9	0.0003	0.0021	0.000	0.000
1,1,4-Trimethylcyclohexane	N9	0.0012	0.0083	0.001	0.001
2,2,3-Trimethylhexane	I9	0.0004	0.0028	0.000	0.000
2,4-Dimethylheptane	I9	0.0001	0.0007	0.000	0.000
Ethylcyclohexane	N8	0.0006	0.0037	0.000	0.000
n-Propylcyclopentane	N8	0.0003	0.0019	0.000	0.000
1c,3c,5-Trimethylcyclohexane	N9	0.0001	0.0007	0.000	0.000
2,5-Dimethylheptane	I9	0.0004	0.0028	0.000	0.000
3,3-Dimethylheptane	I9	0.0001	0.0007	0.000	0.000
Ethylbenzene	I8	0.0008	0.0047	0.000	0.000
1,3-Dimethylbenzene (m-Xylene)	A8	0.0049	0.0286	0.002	0.002
1,4-Dimethylbenzene (p-Xylene)	A8	0.0017	0.0099	0.001	0.001
3,4-Dimethylheptane (2)	I9	0.0001	0.0007	0.000	0.000

4-Ethylheptane	I9	0.0001	0.0007	0.000	0.000
4-Methyloctane	I9	0.0002	0.0014	0.000	0.000
2-Methyloctane	I9	0.0004	0.0028	0.000	0.000
1c,2t,3-Trimethylcyclohexane	N9	0.0001	0.0007	0.000	0.000
3-Ethylheptane	I9	0.0001	0.0007	0.000	0.000
3-Methyloctane	I9	0.0001	0.0007	0.000	0.000
1c,2t,4c-Trimethylcyclohexane	I9	0.0003	0.0021	0.000	0.000
1,2-Dimethylbenzene (o-Xylene)	A8	0.0007	0.0041	0.000	0.000
i-Butylcyclopentane	N9	0.0002	0.0014	0.000	0.000
UnknownC8s	U8	0.0001	0.0006	0.000	0.000
n-Nonane	P9	0.0008	0.0057	0.000	0.000
1,1-Methylethylcyclohexane	N9	0.0001	0.0007	0.000	0.000
n-Butylcyclopentane	N9	0.0002	0.0014	0.000	0.000
1,3-Methylethylbenzene	A9	0.0001	0.0007	0.000	0.000
UnknownC9s	U9	0.0004	0.0028	0.000	0.000
<b>TOTAL</b>		<b>100.00000</b>	<b>100.00000</b>	<b>2.3146</b>	<b>2.3268</b>

**CALCULATED VALUES\*\***

BTEX COMPONENTS	MOLE%	WT%	BTU @	14.65	14.73
BENZENE	0.0089	0.0382	LHV NET DRY REAL :	992.9 /scf	998.3 /scf
TOLUENE	0.0222	0.1124	NET WET REAL :	975.5 /scf	980.9 /scf
ETHYLBENZENE	0.0008	0.0047	HHV GROSS DRY REAL :	1099.1 /scf	1105.1 /scf
XYLENES	0.0073	0.0426	GROSS WET REAL :	1079.9 /scf	1085.9 /scf
<b>TOTAL BTEX</b>	<b>0.0392</b>	<b>0.1979</b>	NET HEATING VALUE (60 °F ideal reaction):		20718.0 Btu/lbm
			GROSS HEATING VALUE (60°F ideal reaction):		22931.4 Btu/lbm
			RELATIVE DENSITY (AIR=1):		0.6283
			DENSITY		0.04798 lb/scf
			COMPRESSIBILITY FACTOR :		0.9975
			REGULAR WOBBE INDEX		1387.5

\*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)

Mod ASTM D6730,GPA 2261 & GPA 2286.

\*\* (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

**C6+ Fraction of DHA Gas Analysis @60°F, 14.696 psia**

Net Dry Ideal BTU	4745.3 /scf	Relative Density - SG (Air=1)	3.2707	<b>C6+ factors</b>
Gross Dry Ideal BTU	5097 /scf	Z Compressibility Factor	0.99295	0.99233
Net Dry Ideal BTU	19237.1 /lb	Density Factor	249.661 lbm/1000 ft3	
Gross Dry Ideal BTU	20665.1 /lb	Molar Mass or MW	94.747 g/mol	
		Volume Liquid Ideal gas	0.147 scf/gal	24.5

**This hexanes plus fraction may be applied in place of published C6+ factors. The Z & GPM need additional calc for C6+ factors.**  
**#DIV/0 or 0 (zero) will appear in this section when there is no hexanes plus in the sample to calculate C6+ factors.**

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