

State of Colorado  
Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

404634467

Date Received:

04/30/2026

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

492972

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>SIMCOE LLC</u>	Operator No: <u>10749</u>	<b>Phone Numbers</b>
Address: <u>1199 MAIN AVE SUITE 101</u>		Phone: <u>(405) 658-3331</u>
City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81301</u>		Mobile: <u>(405) 658-3331</u>
Contact Person: <u>Jerrid Brann</u>		Email: <u>jerrid.brann@machnr.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404527958

Initial Report Date: 02/02/2026 Date of Discovery: 01/30/2026 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NESW SEC 16 TWP 34N RNG 8W MERIDIAN M

Latitude: 37.188333 Longitude: -107.724722

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LA PLATA

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

#### Reference Location:

Facility Type: WELL SITE  Facility/Location ID No 334304

Spill/Release Point Name: Jones 34-16 2/4  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: OTHER

Other(Specify): Active Well Site

Weather Condition: Sunny and 50 degrees

Surface Owner: FEE

Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 1:00pm on 1/30/2026 Simcoe LLC was notified of a release on the Jones 34-16 #2 and Jones 34-16 #4 shared location. Upon arrival Simcoe personnel discovered produced water leaking from the discharge line from the transfer pump on the below grade tank. The leak was immediately stopped and isolated. No water was recovered due to ground absorption, and approximately 1.6 BBLS of produced water was lost. The release remained on the well pad and there was no threat to surface water, livestock or wildlife. Mapping and soil sampling is scheduled for 2/2/2026 with results pending.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
2/2/2026	Shawn Harper	Landowner	-	Phone call
1/30/2026	Brian Magee	CPW	-	Email
1/30/2026	La Plata County	Lynn Hyde	-	Email
1/30/2026	OEMECC	Shawna Legarza	-	Email
1/30/2026	ECMC	Jason Kosola	-	Email

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_  
 Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_  
 Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)  
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_  
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_  
 Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_  
 Was there damage during excavation? \_\_\_\_\_  
 Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:  <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

### CORRECTIVE ACTIONS

#1	Supplemental Report Date: <u>04/30/2026</u>
Root Cause of Spill/Release	<u>Equipment Failure</u> Other (specify) _____
Type of Equipment at Point of Spill/Release:	<u>Process Piping</u>
If "Other" selected above, specify or describe here:	<div style="border: 1px solid black; height: 30px; width: 100%;"></div>
Describe Incident & Root Cause (include specific equipment and point of failure)	<div style="border: 1px solid black; padding: 5px;">Valve freeze on above grade produced water transfer pump discharge line due to below freezing winter conditions and malfunctioning heat trace.</div>
Describe measures taken to prevent the problem(s) from reoccurring:	<div style="border: 1px solid black; padding: 5px;">Valve and damaged components were replaced with new, where applicable, heat trace and insulation were inspected on location. Work order submitted to replace the heat trace and insulation in the repaired section as well as affected areas identified in the inspection.</div>
Volume of Soil Excavated (cubic yards):	<u>0</u>
Disposition of Excavated Soil (attach documentation)	<input type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment <input type="checkbox"/> Other (specify) _____
Volume of Impacted Ground Water Removed (bbls):	<u>0</u>
Volume of Impacted Surface Water Removed (bbls):	<u>0</u>

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: \_\_\_\_\_

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

### OPERATOR COMMENTS:

After soil sampling has indicated no contamination occurred due to the release, Simcoe LLC is respectfully requesting closure of the spill. Soil sampling results are all below ECMC Table 915-1 standards and when compared to background.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jerrid Brann

Title: Sr. EH&S Representative Date: 04/30/2026 Email: jerrid.brann@machnr.com

### COA Type

### Description

<u>COA Type</u>	<u>Description</u>
0 COA	

### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404634560	SOIL SAMPLE LOCATION MAP
404634561	PHOTO DOCUMENTATION
404634562	ANALYTICAL DATA SUMMARY TABLE(S)
404634564	ANALYTICAL RESULTS
404634568	ANALYTICAL RESULTS

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)