

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/13/2026

Submitted Date:

04/23/2026

Document Number:

701104703

FIELD INSPECTION FORM

Loc ID: 335578 Inspector Name: LONGWORTH, MIKE On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844

Name of Operator: QB ENERGY OPERATING LLC

Address: 1001 17TH STREET SUITE 1600

City: DENVER State: CO Zip: 80202

Findings:

7 Number of Comments

2 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Energy, QB		ecmc.inspections@qb-energy.com	QB Inspection mail box
		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282346	WELL	PR	03/01/2019	GW	045-11739	CHEVRON 8H-5D	EG
282348	WELL	SI	09/01/2025	GW	045-11738	CHEVRON 8F-5D	EG
282350	WELL	PR	08/01/2023	GW	045-11736	CHEVRON 8E-5D	EG
282352	WELL	PR	03/01/2019	GW	045-11735	CHEVRON 8D-5D	EG

General Comment:

Spill/Release inspection
 Inspection of location in response to 4/9/2026 Form 19 doc # 404614777
 Excavation at flowline risers at separator unit.
 Form 19 Supplemental 4/17/2026 doc # 404624280
 Root Cause of Spill/Release: Pipe, Weld, or Joint Failure
 Describe Incident & Root Cause (include specific equipment and point of failure):
 The root cause appears to be coating failure of the first underground ninety degree elbow downstream of the wellhead.
 Describe measures taken to prevent the problem(s) from reoccurring:
 This flowline and the associated wellhead have been plugged and abandoned.

Flowline Integrity Inspection and Tank Integrity Inspection
 Rusted and corroded fittings inside of separator unit.
 Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.
 CA Date 5/8/2026
 Plunger lift lubricators paint have deteriorated with areas of rust corrosion. Wellheads have paint deterioration and areas of rust. Corroded vavles, lockdown screws on side of flanges, fitting, etc.. Wheel valve on 8F-5D has a bent grease zerk on the stem housing.
 Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.
 CA Date 5/8/2026

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911		
Corrective Action:		Date:	
Good Housekeeping:			
Type	TRASH		
Comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Plunger Lift	# 3		corrective date
Comment:	Plunger lift lubricators paint have deteriorated with areas of rust corrosion.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:	Rusted and corroded fittings inside of separator unit.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: <u>05/08/2026</u>
Type: Other	# 3		
Comment:	Wellheads have paint deterioration and areas of rust. Corroded vavles, lockdown screws on side of flanges, fitting, etc.. Wheel valve on 8F-5D has a bent grease zerk on the stem housing.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: <u>05/08/2026</u>

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No
Comment:
Corrective Action:
Date:

Flaring:

Type
Comment:
Corrective Action:
Date:

Inspected Facilities

Facility ID: 282346 Type: WELL API Number: 045-11739 Status: PR Insp. Status: EG

Facility ID: 282348 Type: WELL API Number: 045-11738 Status: SI Insp. Status: EG

Facility ID: 282350 Type: WELL API Number: 045-11736 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

ECMC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

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Corrective Action: _____

Date: _____

Facility ID: 282352 Type: WELL API Number: 045-11735 Status: PR Insp. Status: EG

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404631455	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7524517
701104704	Flowline integrity inspection 701104703 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7524514