

Document Number:
404631724

Date Received:
04/27/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10691 Contact Name: Todd Rosenkrance
 Name of Operator: PHOENIX RESOURCES LLC Phone: (720) 8224925
 Address: 20165 NORTH 67TH AVENUE 122A Fax: _____
 City: GLENDALE State: AZ Zip: 85308 Email: todd.rosenkrance@state.co.us

For "Intent" 24 hour notice required, Name: Ramsey, Scott Tel: (970) 623-9782
 Email: scott.ramsey@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-107-06048-00
 Well Name: BAIERL FEE Well Number: 3 (OWP)
 Location: QtrQtr: NESE Section: 25 Township: 5N Range: 88W Meridian: 6
 County: ROUTT Federal, Indian or State Lease Number: 48587
 Field Name: SAGE CREEK Field Number: 76150

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.359417 Longitude: -107.202767
 GPS Data: GPS Quality Value: 4.2 Type of GPS Quality Value: _____ Date of Measurement: 12/12/2013

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Orphan Well Program

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	3870	4625			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	104	75	104	0	CALC
1ST	6+3/4	4+1/2	N/A	10.5	0	4755	125	4755	3855	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3820 with 7 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2650 ft. with 24 sacks. Leave at least 100 ft. in casing 2600 CICR Depth
Perforate and squeeze at 1593 ft. with 24 sacks. Leave at least 100 ft. in casing 1543 CICR Depth
Perforate and squeeze at 450 ft. with 24 sacks. Leave at least 100 ft. in casing 400 CICR Depth
Perforate and squeeze at 154 ft. with 17 sacks. Leave at least 100 ft. in casing 104 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 5 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Todd Rosenkrance
Title: OWP Field Specialist Date: 4/27/2026 Email: todd.rosenkrance@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Haverkamp, Curtis Date: 4/29/2026

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 10/28/2026

COA Type	Description
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.</p> <p>2) Prior to placing cement above the deepest water well (400'): verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders.</p> <p>3) Pump surface casing shoe plug only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 54' or shallower and provide a minimum of 10 sack plug at the surface.</p> <p>4) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>5) After surface plug and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	<p>Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent.</p> <p>Properly abandon flowlines per Rule 1105. If flowlines will be abandoned in place, include details with the Form 27.</p>
	<p>Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required.</p> <p>The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the ECMC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact ECMC engineering for verification of plugging procedure.</p>
	<p>Verify existing cement coverage by CBL - submit to ECMC for verification of plugging orders prior to continuing plugging operations.</p>
	<p>Due to proximity to surface water, Operator will review the stormwater program and implement stormwater BMPs and erosion control measures as needed to prevent fine-grained sediment and impacted stormwater runoff from entering surface water.</p> <p>Due to proximity to a wetland, surface water and potential shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.</p> <p>Due to proximity to expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers.</p>
5 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404631724	FORM 6 INTENT SUBMITTED
404635533	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Productive formations within 1 mile: Niobrara, Carlile Deepest water well within 1 mile: 400' Bradenhead history: 0 psig CBL is not on file.	04/29/2026
Permit	Confirmed perf interval docnum: 169540. Production reporting OK. Confirmed as-drilled well location. Reviewed WBDs. Pass.	04/28/2026
OGLA	Rule 309.e.1 Other Consultation Habitat: (CPW Consult required) Columbian Sharp Tailed Grouse Winter Range Please note that non-emergency plugging and abandonment (PA) activities should not occur from November 15 to March 15; Rule 1202.d Density Habitat: Elk Production Area This oil and gas location is within a CPW-mapped Elk Production Area. CPW recommends that disturbance activities occur outside the period from May 15 to June 30 to protect elk calving behaviors.	04/28/2026

Total: 3 comment(s)