

121-10659

RECEIVED

FOR OGCC USE ONLY

JUL -3 02

OGCC



01338879

Form 6 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>100128</u>	Contact Name and Telephone <u>David Kunovic</u>	24 hour notice required, contact: <u>David Kunovic</u>
Name of Operator: <u>Vista Resources, Inc.</u>	No: <u>720-932-6007</u>	Tel: <u>303-478-4561</u>
Address: <u>61 McMurray Rd, Ste 300</u>	Fax: <u>720-932-9007</u>	
City: <u>Pittsburgh</u> State: <u>PA</u> Zip: <u>15241</u>		

API Number: <u>05-121-10659</u> OGCC Lease No.: _____ Other wells this lease? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Complete the Attachment Checklist OGCC
Well Name: <u>Hickert Land Company</u> Well Number: <u># 23-4</u>	
Location (Qtr/Sec, Twp, Rng, Meridian): <u>NE2W, 4, 3-S, 49-W</u>	
County: <u>Washington</u> Federal, Indian or State Lease Number: _____	
Field Name: _____ Field Number: _____	Wellbore Diagram _____
	Cement Job Summary _____
	Wireline Job Summary _____

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

(S)

Reason for Abandonment: Dry Production Sub-Economic Mechanical Problems Other

Casing to be Puled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below: _____

Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below: _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>SURFACE</u>	<u>7 INCH</u>	<u>315'</u>	<u>0</u>	<u>315</u>

Plugging Procedure for Intent and Subsequent Report

NOTE: Two (2) sacks cement required on all CIBPs.

CIBP #1: Depth _____ with _____ sacks cement on top. CIBP #2: Depth _____ with _____ sacks cement on top.

Set <u>35</u> sks cement from <u>2848</u> ft. to <u>2840</u> ft. in <input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set <u>35</u> sks cement from <u>310</u> ft. to <u>320</u> ft. in <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set <u>10</u> sks cement from <u>SURFACE</u> ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set _____ sks cement from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set _____ sks cement from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of 1 inch casing. Plugging Date: 3-15-02

*Wireline Contractor: _____

*Cementing Contractor: Cone Tech

Type of Cement and Additive Used: Neat

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Kunovic

Signed: David Kunovic Title: Agent - Vista Date: June 17, 2002

OGCC Approved: Col D. Matter Title: _____ Date: 8/6/02

CONDITIONS OF APPROVAL, IF ANY:

WUG. 1.2002 9:59AM WJW OPERATING WRAY

NO. 938 P. 3

OUR INVOICE NO 182294



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 330220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

VISTA *HICKET*

Date <i>08-15-02</i>		Well Owner <i>ATWOOD INC.</i>	Well No. <i>77-4</i>	Lease <i>LAND COMPANY</i>
County <i>WASHINGTON</i>		State <i>COLO.</i>	Field	
Charge to <i>EXCEL DRILLING</i>				Charge Code
Address <i>RIG # 2</i>				For Office Use Only
City, State <i>WRAY COLO.</i>				S
Pump Truck No. <i>1218</i>	Code	Bulk Truck No. <i>1218</i>	Code	
Type of Job		Depth	Ft.	
Surface		Bottom of Surface	Ft.	
Production		Prod Landed @	Ft.	Time On <i>0800</i>
		Pipe Landed @	Ft.	Time Off <i>1130</i>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Mix ✓	<i>80</i>	<i>SBS</i>		
	Poz. Mix				
	Calcium Chloride	<i>3%</i>			
	Gel % Flo-Cele <i>1/4</i> #Per Sack				
	Handling Charge				
	Handling Charge				
	Additional Cement				
	<i>1ST PILE SET @ 20 FT. W/ 25 SBS CEMENT</i>				
	<i>2ND PILE SET 1/2 IN 1/2 CASE SURFACE CASING 3.71 FT W/ 25 SBS CEMENT</i>				
	<i>3RD PILE SET TOP OF SURFACE W/ 10 SBS CEMENT</i>				
	<i>MIXING RATE 48PPH. DISPLACEMENT RATE 62PPH</i>				
	<i>SURFACE - 1.18 CU. FT. 50% SURFACE W/ 15.72%</i>				

Remarks:	Tax Reference Code	Sub Total
	State <i>COLD</i> % <i>2.9</i>	Tax
	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1308</i>		Pump Truck		<i>130</i>			
<i>1218</i>		Bulk Truck		<i>130</i>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *BART-BILL-CHARLIE*

Received By *[Signature]*
Customer or His Agent