

121-10763

FORM 6 Rev 6/99

State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 16800
Name of Operator: Delta Petroleum Corporation
Address: 475 17th Street, Suite 1400
City: Denver State: CO Zip: 80202
Contact Name and Telephone: Terry L. Hoffman
No: 303-293-9133 Fax: 303-298-8251
24 hour notice required, contact:
Tel: (S)
API Number: 05-121-10763-00 OGCC Lease No.: NA Other wells this lease? [] Y [] N
Well Name: Hickert Well Number: 22DR-8349
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NW Section 8-T3S-R49W
County: Washington Federal, Indian or State Lease Number: Fee
Field Name: Wildcat Field Number: 99999
Wellbore Diagram, Cement Job Summary, Wireline Job Summary

[] Notice of Intent to Abandon [X] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: [X] Dry [] Production Sub-Economic [] Mechanical Problems [] Other
Casing to be Pulled [] Yes [X] No Top of Casing Cement: Surface
Fish in Hole: [] Yes [X] No If yes, explain details below Wellbore has Uncemented Casing Leaks: [] Yes [X] No If yes, explain details below

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perforations-Top, Perforations-Bottom, Date Abandoned, Method of Isolation, Plug Depth

Casing History

Table with 5 columns: Casing String, Casing Size, Casing Depth, Cement Top, Stage Cement Top


Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth with sacks cmt on top. CIBP #2: Depth with sacks cmt on top.
Set 40 sks cmt from 3870 ft. to 3770 ft. in [] Casing [X] Open Hole [] Annulus
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set 40 sacks half in, half out surface casing from 286 ft. to 386 ft.
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: [] Yes [X] No
Set 5 sacks in rat hole Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of inch casing. Plugging Date: 6/6/04
*Wireline Contractor: NA
*Cementing Contractor: Halliburton
Type of Cement and Additives Used: Neat
*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Terry L. Hoffman Signed: Terry L. Hoffman
Title: Engineering Technician Date: 10/20/04
OGCC Approved: [Signature] Title: Engineer Date: 12/16/04

ATTN: DON 

The main body of the document is a large table with multiple columns and rows. The table is almost entirely obscured by heavy black noise and artifacts, making the data illegible. Only faint horizontal lines are visible across the page.

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