

121-10717



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY
RECEIVED
SEP 29 2004
COGCC


WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 16800
Name of Operator: Delta Petroleum Corporation
Address: 475 17th Street, Suite 1400
City: Denver State: CO Zip: 80202

Contact Name and Telephone
Terry L. Hoffman
No: 303-293-9133
Fax: 303-298-8251

24 hour notice required, contact:

Tel: 

API Number: 05-121-10717-00 OGCC Lease No.: NA Other wells this lease? Y N
Well Name: Hickert Well Number: 22D-8349
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NW Section 8-T3S-R49W
County: Washington Federal, Indian or State Lease Number: Fee
Field Name: Wildcat Field Number: 99999

Complete the Attachment Checklist

Wellbore Diagram		
Cement Job Summary	<input checked="" type="checkbox"/>	
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: Dry Production Sub-Economic Mechanical Problems Other
Casing to be Pulled Yes No Top of Casing Cement: Surface
Fish in Hole: Yes No If yes, explain details below Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
Details: Drilling Bit @ 3088'; (10) 5-3/4" Drill Collars, XO, & 1 jt 3-1/2" Drill Pipe (328.85')

Current and Previously Abandoned Zones

Formation	Perforations-Top	Perforations-Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Surface	8-5/8"	318'	Surface	NA

Plugging Procedure for Intent and Subsequent Report

NOTE: Two (2) sacks cement Required on all CIBPs.

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
Set 40 sks cmt from 2750 ft. to _____ ft. in Casing Open Hole Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set 40 sacks half in, half out surface casing from 240 ft. to 140 ft.
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No
Set 5 sacks in rat hole Set NA sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing. Plugging Date: 7/5/04
*Wireline Contractor: NA
*Cementing Contractor: Halliburton
Type of Cement and Additives Used: Neat
*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Terry L. Hoffman Signed: Terry L. Hoffman
Title: Engineering Technician Date: 9/29/04
OGCC Approved: [Signature] Title: Engineer Date: 12/6/04
CONDITIONS OF APPROVAL, IF ANY:



JOB SUMMARY

3087009

05/20/04

REGION NORTH AMERICA	COUNTRY ROCKY MOUNTAIN	SDA / STATE CO	COUNTY WASHINGTON
WELL ID / BBL # 121999	W.E.S. EMPLOYER NAME D. MAGRUDER	WELL DEPARTMENT CEMENT	CUSTOMER REP / PHONE ED PILCHER
LOCATION BRIGHTON CO	COMPANY DELTA PETROLEUM	WELL TYPE OIL	APIAUM #
WELL LOCATION BYERS, CO	DEPARTMENT CEMENTING	SAP BOND NUMBER	Description P&A
DATE HICKERT	WELL No. 22D-8348		

N.E.S. BHP NAME / BHP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
DAVID MAGRUDER 121999	12.0			
RON WAGSTAFF 223723	12.0			
LUNDGREN 361276	12.0			

N.E.S. WELLS (W/T #)	R/T WELLS	R/T WELLS	R/T WELLS	R/T WELLS
10222908 MAGRUDER	300			
10210248	300			
10249053	300			

Form Name _____ Type _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	05/20/04	05/20/04	08/20/04	09/20/04
Time	0400	0830	1200	1830G

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
Limit Clamp		
DV Tool		
Insert Float		
Guide Shoe		
Weld-A		

WPI Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner							
Liner							
Tubing							
Drill Pipe	U	13.3	3 1/2		0	2760	
Drill Pipe					0	383	Shot/FT
Perforations							
Perforations							
DV Tool							

Mud Data

Mud Type	Density	Lb/Gal
Disp. Fluid	H 20 Density 8.33	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gel	%
Acid Type	Gel	%
Surfactant	Gel	in
NE Agent	Gel	in
Fluid Loss	Gel/Lb	in
Gelling Agent	Gel/Lb	in
Fric. Red.	Gel/Lb	in
Breaker	Gel/Lb	in
Blocking Agent	Gel/Lb	
Perfor. Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Operating Hours

Date	Hours	Date	Hours
5/20	10.5	5/20	0.5
Total 10.5		Total 0.5	

Description of Job
SEE JOB LOG

Hydraulic Horsepower

Ordered	Avail.	Used
Treating	Available	Overall
Feet	Cement Left in Pipe	Reason

Cement Data

Stage	Sacks	Cement	Butt/Size	Additives	W/Rc	Yield	Lbs/Gal
1	40	PREMIUM	B	NEAT	6.00	1.18	18.9
2	40	PREMIUM	B	NEAT	6.00	1.18	18.9
3	10	PREMIUM	B	NEAT	6.00	1.18	18.9
4	6	PREMIUM	B	NEAT	6.00	1.18	18.9
5							

Summary

Circulating	Displacement	Preflush:	Gal - BBI	30	Type:	H2O
Breakdown	Maximum	Load & Bkdn:	Gal - BBI		Pad: Bbl - Gal	
Lost Returns	Lost Returns-NO	Excess /Return:	Gal BBI		Calc. Disp Bbl	19.5
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:			Actual Disp.	0
Average	Frac. Gradient	Treatment:	Gal - BBI		Disp: Bbl - Gal	0
Shut In: Instant	5 Min.	Cement Slurry:	Gal - BBI	22		
		Total Volume:	Gal - BBI	71		

FREE RING #1 _____ | FREE RING #2 _____ | FREE RING #3 _____ | FREE RING #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE X

Ed Pilcher
SIGNATURE

40sks
 100%
 10' insufficient
 3.5' rest hole



JOB LOG

TICKET # **3087009** TICKET DATE **05/20/04**

REGION NORTH AMERICA LAND	NWA / COUNTRY ROCKY MOUNTAIN	SDA / STATE NM	COUNTY COLFAX
WELL ID / EMPL. # #	H.E.S. EMPLOYEE NAME D. MAGRUDER	P&L DEPARTMENT CEMENT	
LOCATION BRIGHTON CO	COMPANY DELTA PETROLEUM	CUSTOMER REP / PHONE ED PILCHER	
WELL AMOUNT	WELL TYPE COAL DEGAS	APPROX #	
WELL LOCATION BYERS, CO	DEPARTMENT CEMENTING	JOB PURPOSE CODE P&A	
LINE / WELL # HICKERT	WELL NO. 22D-8349	SEC / W/P / B&G	

Chart No.	Time	Rate (GPM)	Volume (GAL)	Pumps		Press (PSI)	Job Description / Remarks
				T	C		
							ARRIVE ON LOCATION 05/20/04
							CONDUCT LOCATION ASSESSMENT SAFETY MEETING
							SPOT EQP. AND RIG UP
							HALLIBURTON AND CUSTOMER READY
							PREJOB SAFETY MEETING
	1212	3.0	10.0			400	PUMP H2O
	1218	5.0	8.0			350	PUMP CEMENT @ 15.8MGAL
	1220	5.0	1.5			130	PUMP H2O
	1222	5.0	17.5			130	PUMP MUD
	1230						SHUT DOWN, PULL DRILL PIPE
	1616	5.0	20.0			120	PUMP H2O
	1620	5.0	8.0			100	PUMP CEMENT
	1622	5.0	1.5			70	PUMP DISPLACEMENT
	1622					0	SHUT DOWN, PULL DRILL PIPE
	1745	2.0	2.0			20	CEMENT SURFACE
	1800	1.0	1.0			10	CEMENT RAT HOLE
							<i>Plugs set @</i>
							<i>2760 403K - 10</i>
							<i>363 - 403K</i>
							<i>surface - 10</i>
							<i>rat hole 5</i>
							THANK YOU FOR CALLING HALLIBURTON