

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

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Document Number:

404493797

Date Received:

04/17/2026

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10633 Contact Name: Kamrin Stiver
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532
Address: 555 17TH STREET SUITE 3700 Fax:
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07582-00 County: ARAPAHOE
Well Name: State La Plata 5-65 Well Number: 13-14-15-16 4BH
Location: QtrQtr: NESW Section: 13 Township: 5S Range: 65W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1394 feet Direction: FSL Distance: 1728 feet Direction: FWL
As Drilled Latitude: 39.613202 As Drilled Longitude: -104.616658
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 11/18/2025

** If directional footage at Top of Prod. Zone Dist: 465 feet Direction: FSL Dist: 2475 feet Direction: FWL
Sec: 13 Twp: 5S Rng: 65W
FNL/FSL FEL/FWL

** If directional footage at Bottom Hole Dist: 620 feet Direction: FSL Dist: 1650 feet Direction: FWL
Sec: 16 Twp: 5S Rng: 65W
FNL/FSL FEL/FWL

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/04/2025 Date TD: 09/09/2025 Date Casing Set or D&A: 09/11/2025

Rig Release Date: 11/06/2025 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 25050 TVD** 8071 Plug Back Total Depth MD 25036 TVD** 8071

Elevations GR 5897 KB 5922 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, (RES 005-07589 & 005-07259).

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 7576 Fresh Water (bbls): 3255

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2991

Recycled Produced Water Alternative (bbls): 0

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	B	36.95	0	80	100	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3462	1356	3462	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	25036	3630	25036	130	CBL

Bradenhead Pressure Action Threshold 1039 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

<u>Method used</u>	<u>String</u>	<u>Cementing tool setting/perf depth</u>	<u>Cement volume</u>	<u>Cement top</u>	<u>Cement bottom</u>

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

<u>FORMATION NAME</u>	<u>Measured Depth</u>		<u>Check if applies</u>		<u>COMMENTS (All DST and Core Analysis must be submitted to ECMC)</u>
	<u>Top</u>	<u>Bottom</u>	<u>DST</u>	<u>Cored</u>	
SUSSEX	5,517		NO	NO	
SHARON SPRINGS	7,870		NO	NO	
NIOBRARA	7,943		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. Resistivity logs were run on the State La Plata 5-65 13-14-15-16 1AH (005-07589) and State La Plata 5-65 13-15 3DH (005-07259).

12 of the originally permitted 17 wells were staked with the incorrect name plates. As a result, the 12 wells were drilled from two slots north of their originally permitted SHL. The resulting well shift for the drilled wells remains within the originally proposed well row approved in the Form 2A. The updated well location plat is attached to this form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 4/17/2026 Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
404495340	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495341	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
404495342	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
404493797	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404493859	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404493861	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404493864	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495339	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404624348	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	F2 Doc #404125984, COAs verified, offset mitigation complete F42 Spud Doc #404322503 F42 HF Doc #404495022 F42 MIRU Doc #404319008 filed on location ID 437846 F5A not submitted yet, well is waiting on completion F7 Reporting is current and was on time TOC for First String is revised from 150' to 130' to align with the CBL attached to this Form, 130' is the base of free pipe Corrected GR from 5900' to 5897' and KB from 5925' to 5922' to align with the MWD and Directional attached to this Form Engineering review complete	04/29/2026
Permit	Permitting review complete and task passed. • Footage at Surface on Well Information tab corrected from 1395' FSL to 1394' FSL per attached Plat. • Corrected MWD/LWD abbreviation in list of logs run on the Drilling Tab. • Adjusted TPZ comment on Submit tab with operator concurrence. • Added Resistivity log on State La Plata 5-65 13-15 3DH (005-07259) to list of logs run and Submit tab comment with operator concurrence.	04/20/2026
Permit	• Form returned to draft 4/13/2026 to correct Plat Date of Survey, Footage at Surface, Lat, GPS Quality Value, and GR Elevation.	04/13/2026

Total: 3 comment(s)