

Document Number:
404631622

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10691 Contact Name: Todd Rosenkrance
 Name of Operator: PHOENIX RESOURCES LLC Phone: (720) 8224925
 Address: 20165 NORTH 67TH AVENUE 122A Fax: _____
 City: GLENDALE State: AZ Zip: 85308 Email: todd.rosenkrance@state.co.us

For "Intent" 24 hour notice required, Name: Ramsey, Scott Tel: (970) 623-9782
 Email: scott.ramsey@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-107-06013-00
 Well Name: MARY HITE FEE Well Number: 1 (OWP)
 Location: QtrQtr: SWNW Section: 31 Township: 5N Range: 87W Meridian: 6
 County: ROUTT Federal, Indian or State Lease Number: 48621
 Field Name: SAGE CREEK Field Number: 76150

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.350533 Longitude: -107.197167
 GPS Data: GPS Quality Value: 4.2 Type of GPS Quality Value: _____ Date of Measurement: 12/12/2013

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Orphan Well Program

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	3640	3675			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	11+0/1	8+5/8	N/A	24	0	322	54	322	0	CALC
1ST	7+7/8	5+1/2	N/A	14	0	3619	0	0	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3570 with 7 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2650 ft. with 32 sacks. Leave at least 100 ft. in casing 2600 CICR Depth
Perforate and squeeze at 1593 ft. with 32 sacks. Leave at least 100 ft. in casing 1543 CICR Depth
Perforate and squeeze at 450 ft. with 32 sacks. Leave at least 100 ft. in casing 400 CICR Depth
Perforate and squeeze at 372 ft. with 23 sacks. Leave at least 100 ft. in casing 322 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 7 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Todd Rosenkrance
Title: OWP Field Specialist Date: _____ Email: todd.rosenkrance@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

COA Type	Description
	<p>Due to proximity to surface water, Operator will review the stormwater program and implement stormwater BMPs and erosion control measures as needed to prevent fine-grained sediment and impacted stormwater runoff from entering surface water.</p> <p>Due to proximity to a wetland, surface water and potential shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.</p> <p>Due to proximity to expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers.</p>
1 COA	

ATTACHMENT LIST

Att Doc Num	Name
404638987	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	<p>Reviewed WBD. Missing Niobrara interval from zones tab. Production reporting OK. RTD.</p>	04/28/2026
OGLA	<p>Rule 309.e.1 Other Consultation Habitat: (CPW Consult required0 Columbian Sharp Tailed Grouse Winter Range</p> <p>Please note that non-emergency plugging and abandonment (PA) activities should not occur from November 15 to March 15;</p> <p>Rule 1202.d Density Habitat: Elk Production Area</p> <p>This oil and gas location is within a CPW-mapped Elk Production Area. CPW recommends that disturbance activities occur outside the period from May 15 to June 30 to protect elk calving behaviors.</p>	04/28/2026

Total: 2 comment(s)