

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/20/2026

Submitted Date:

04/22/2026

Document Number:

718000087

FIELD INSPECTION FORM

Loc ID 443574 Inspector Name: ALLISON, RICK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10831
Name of Operator: SPELLBOUND ENERGY LLC
Address: 511 16TH STREET SUITE 600
City: DENVER State: CO Zip: 80202

Findings:

- 2 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		brent@teocalienergy.com	
Waggoner, Kyle		kyle.waggoner@state.co.us	
		sydney@teocalienergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443569	WELL	PR	10/01/2024	OW	123-42285	Thomas East 1	EI

General Comment:

ECMC Environmental Inspection of Spill ID 493841. The Location equipment inventory appears unchanged since the previous inspection, FIR # 697011654.

Inspected Facilities

Facility ID: 443569 Type: WELL API Number: 123-42285 Status: PR Insp. Status: EI

Environmental

Spill/Remediation:

Comment: ECMC Environmental Inspection. Spill ID 493841 reported as discovered 4/15/2026. At the time of inspection areas of the pad around the heater treater, ECDs and ASTs had been scraped and stockpiled. Impacted material stockpile was present east of the well and pumping unit.

Impacted material remained in situ inside the heater treater secondary containment and inside the heater treater building. Fresh road base had been applied to the impacted material.

Oil residue was present on the majority of the equipment and ASTs onsite indicating washing of surface equipment had not been completed.

Operator shall clean all surface equipment of visible oil and remove all impacted pad material from the location, including material that has been covered with fresh road base. Operator shall collect confirmation soil samples from the pad after removal of material. Collect the soil samples pursuant to the ECMC Rule 915.e.(2) Guidance Document including a minimum of one sample from each side of the heater treater containment outside the building, and minimum of one sample from inside the building from the most likely impacted material remaining in situ.

Supplemental Form 19 is due 4/25/2026 pursuant to Rule 912.b.(4)

Corrective Action: Operator shall cleanup Spill and supply all documentation including soil sampling results (scaled figure showing the Spill location, Spill extents and soil sampling locations), photo documentation of cleanup, and waste manifests documenting disposal of impacted materials. Submit documentation on a Supplemental Form 19 to receive Director approval of the Spill closure within 90 days of the incident, by July 14, 2026.

Date: 07/14/2026

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404629477	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7522873
718000088	ThomasEast1-Photos04-20-2026	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7522872