

FORM
INSPRev
X/20

State of Colorado Energy and Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/27/2026

Submitted Date:

04/27/2026

Document Number:

713302621

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
454977 _____ Kester, Michael _____ 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10071
Name of Operator: HIGHPOINT OPERATING CORPORATION
Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Ekblad, Erin		eekblad@hpres.com	Principal Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
455070	WELL	PR	02/13/2019	OW	123-46839	RSU Anschutz Fed 4-62-02-6457C	PR
455071	WELL	PR	03/01/2024	OW	123-46840	RSU Anschutz Fed 4-62-02-4956C	PR
455072	WELL	PR	02/16/2019	OW	123-46841	RSU Anschutz Fed 4-62-11-0108C	PR
455078	WELL	PR	09/01/2023	OW	123-46846	RSU Anschutz Fed 4-62-11-1609CS	PR
455079	WELL	PR	03/10/2019	OW	123-46847	RSU Anschutz Fed 4-62-11-1609CN	PR
455081	WELL	PR	02/05/2019	OW	123-46849	RSU Anschutz Fed 4-62-02-4841CN	PR
455090	WELL	PR	02/21/2019	OW	123-46857	RSU Anschutz Fed 4-62-02-4841CS	PR

General Comment:

well site and facility inspection

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	good, seven wells		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	good		
Corrective Action:		Date:	
Type	OTHER		
Comment:	entrance, good		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	good		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	facility, heavy corner post and jersey barriers		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	post and wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	metal panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		

Comment:			
Corrective Action:			Date:
Type: LACT	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	line heater, gas lift		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: FWKO	# 4		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 20		
Comment:	automation/electric panels/disconnects		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	sales and as lift		
Corrective Action:			Date:
Type: Compressor	# 2		
Comment:	recovery		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: [shared with crude tanks](#)

Corrective Action: _____ Date: _____

Contents	#	Capacity	Type	Tank ID	SE GPS
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CRUDE OIL	10	400 BBLs	STEEL AST		,
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Comment: _____

Corrective Action: _____ Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
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Comment: _____

Corrective Action: _____ Date: _____

Venting:

Yes/No	NO
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Comment: _____

Corrective Action: _____ Date: _____

Flaring:

Type	
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Comment: _____

Corrective Action: _____ Date: _____

Inspected Facilities

Facility ID: 455070 Type: WELL API Number: 123-46839 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/13/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 455071 Type: WELL API Number: 123-46840 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/13/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 32 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 455072 Type: WELL API Number: 123-46841 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/13/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 455078 Type: WELL API Number: 123-46846 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/13/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 455079 Type: WELL API Number: 123-46847 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/13/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 455081 Type: WELL API Number: 123-46849 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/13/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 455090 Type: WELL API Number: 123-46857 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/13/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

ECMC Comments

Comment	User	Date
Audit of scout card and related documents Routine inspection This inspection does not nullify any orders or NOAV from the ECMC	kesterm	04/27/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713302622	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7528596