

FORM
5
Rev
12/20



Document Number:
404266228
Date Received:
02/07/2026

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10797 Contact Name: Wesley Marshall
Name of Operator: DESERT EAGLE OPERATING LLC Phone: (214) 886-5098
Address: 17330 PRESTON RD STE 200D-208 Fax: _____
City: DALLAS State: TX Zip: 75252 Email: wmarshall@prohelium.com

API Number 05-071-09936-00 County: LAS ANIMAS
Well Name: Red Rocks Well Number: 1-09
Location: QtrQtr: SENE Section: 1 Township: 30S Range: 55W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 2498 feet Direction: FNL Distance: 209 feet Direction: FEL
As Drilled Latitude: 37.460226 As Drilled Longitude: -103.517005
GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 11/19/2025
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
Field Name: WILDCAT Field Number: 99999
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 04/08/2025 Date TD: 05/03/2025 Date Casing Set or D&A: 04/16/2025
Rig Release Date: 05/08/2025 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 1289 TVD** _____ Plug Back Total Depth MD 1289 TVD** _____
Elevations GR 5472 KB 5472 Digital Copies of ALL Logs must be Attached

List All Logs Run:
GR/Cement Bond Log, Neutron/Density, Porosity Log, Dual Induction Log

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 102 Fresh Water (bbls): 102
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

Recycled Produced Water Alternative (bbls): 0

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	17+1/2	13+3/8	J-55	46	0	10	8	10	0	VISU
SURF	12+1/4	7+0/0	J-55	20	0	1035	400	1035	0	CBL
OPEN HOLE	6+0/0				1035	1289				

Bradenhead Pressure Action Threshold 310 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

<u>Method used</u>	<u>String</u>	<u>Cementing tool setting/perf depth</u>	<u>Cement volume</u>	<u>Cement top</u>	<u>Cement bottom</u>

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

<u>FORMATION NAME</u>	<u>Measured Depth</u>		<u>Check if applies</u>		<u>COMMENTS (All DST and Core Analysis must be submitted to ECMC)</u>
	<u>Top</u>	<u>Bottom</u>	<u>DST</u>	<u>Cored</u>	
DAKOTA	0	66	NO	NO	
PURGATOIRE	66	258	NO	NO	
ENTRADA	258	754	NO	NO	
LYKINS	754	1,003	NO	NO	Day Creek Dol
BLAINE	1,003	1,076	NO	NO	
LYONS	1,076	1,289	NO	NO	

Operator Comments:

This is a single exploratory conventional vertical helium gas well completed in the Lyons formation. There was no drilling mud, hydraulic fracturing, acid stimulation, or flowback. No hydrocarbons or water were produced. There was no hydrocarbon-based waste to reuse or recycle. The surface casing is cemented to the surface. There is no casing string inside the surface casing for this open hole completion. COA: A Form 42 was submitted electronically to the ECMC two business days prior to MIRU (spud notice). After the well was deepened and reached total depth, a Gamma Ray - Neutron log was obtained in the open hole section to 1289'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cathy Bulf

Title: Manager Date: 2/7/2026 Email: cathybulf@gmail.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
404504825	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404505730	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
404266228	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404296987	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404296988	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404503063	INCLINATION SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404503079	PDF-DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404503082	PDF-POROSITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404508452	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404536847	LAS-COMPOSITE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Operator responded via email, chart is now correct Added hole size for open hole section per Operator email 4/24/26 Engineering review complete	04/24/2026
Engineering Tech	F2 Doc #403873062, COAs verified, no offset mitigation was required F42 SPUD Doc #404146484, 404139851, & 404085048 F42 MIRU Doc #404085026 filed on location ID 487587 F5A Doc #404231360 Emailed operator to request a copy of the surface casing cement pump chart, 4/23/26	04/23/2026
Permit	1) Missing .las file(s) for open hole logs 2) Delete all log .tif files as these are duplicates and not necessary. Returned to draft.	02/06/2026
Permit	RTD per operator request.	01/12/2026

Total: 4 comment(s)