

005-06055

OGCC FORM 5

OIL AND GAS CONSERVATION COMMISSION

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DEC - 9 1969



00413924

IF THE STATE OF COLORADO

in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

LEASE DESIGNATION AND SERIAL NO.

L-5036

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

JOLLY "D"

WELL NO.

#1

FIELD AND POOL, OR WILDCAT

Wildcat

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

14 - 5S - 58W

COUNTY

Arapahoe

STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESERV. [] Other []

2. NAME OF OPERATOR

Plains Exploration Company

3. ADDRESS OF OPERATOR

1135 Petroleum Club Building - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE NW (1830' E of W Line; 660' S of N Line)

At top prod. interval reported below NOTE FOOTAGE CORRECTION

At total depth

14. PERMIT NO. 69/658 DATE ISSUED Oct. 16, 1969

15. DATE SPUNDED 11-14-69 16. DATE T.D. REACHED 11-21-69 17. DATE COMPL. (Ready to prod.) 11-22-69 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5079' Gr.; 5090' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5762 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IES and Mini-Density 27. WAS WELL CORED YES [] NO [X] (Submit analysis) DRILL STEM TEST YES [] NO [X] (See reverse side)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8", 24#, 75, 12-1/4, 75 sacks - 3% CAC1, None.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with 3 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED, and initials. Includes PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) JJD

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Geological Report and Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert E. Johnson TITLE Vice-President DATE December 8, 1969

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Hygeine Sand	2920	3125	gray fine very silty soft sand
"D" Sand	5525	5528	gray fine hard tight silty sand
"J" Sand	5555	5712	" " " " "
Lakota	5754	5762	white fine hard tight quartzitic sand.

NO CORES OR TESTS
 (See Geological Report)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

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OGCC FORM 2



00413920

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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OCT 18 1969

COLO. OIL & GAS COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jolly "D"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14-5S-58W

12. COUNTY OR PARISH 18. STATE

Arapahoe

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Plains Exploration Company

3. ADDRESS OF OPERATOR

1135 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

LINE NW

660 ft
1930 ft

At proposed prod. zone

"J" Sand

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 5,575'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5064.8' GR - Elevation Plat enclosed

22. APPROX. DATE WORK WILL START

October 30, 1969

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	150'	100 sax

Handwritten notes and signatures in the bottom right corner, including a checkmark and the number 34624.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Robert E. Johnson TITLE: Vice President DATE: October 15, 1969

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY: [Signature] TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

05 005 0055

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form-2 for a permit to drill, along with a filing and service fee of seventy-five dollars (\$75), and must secure the Director's approval before proceeding with such operation.

Before any person shall commence recompletion operations by deepening or plugging back to any source of supply other than the existing producing horizon, such person shall file an application on Form-2 and secure approval of the Director.

Form-2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.