QUASAR ENERGY SERVICES, INC.
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Form 185-2r

2/17/26
CEMENTING JOB LOG

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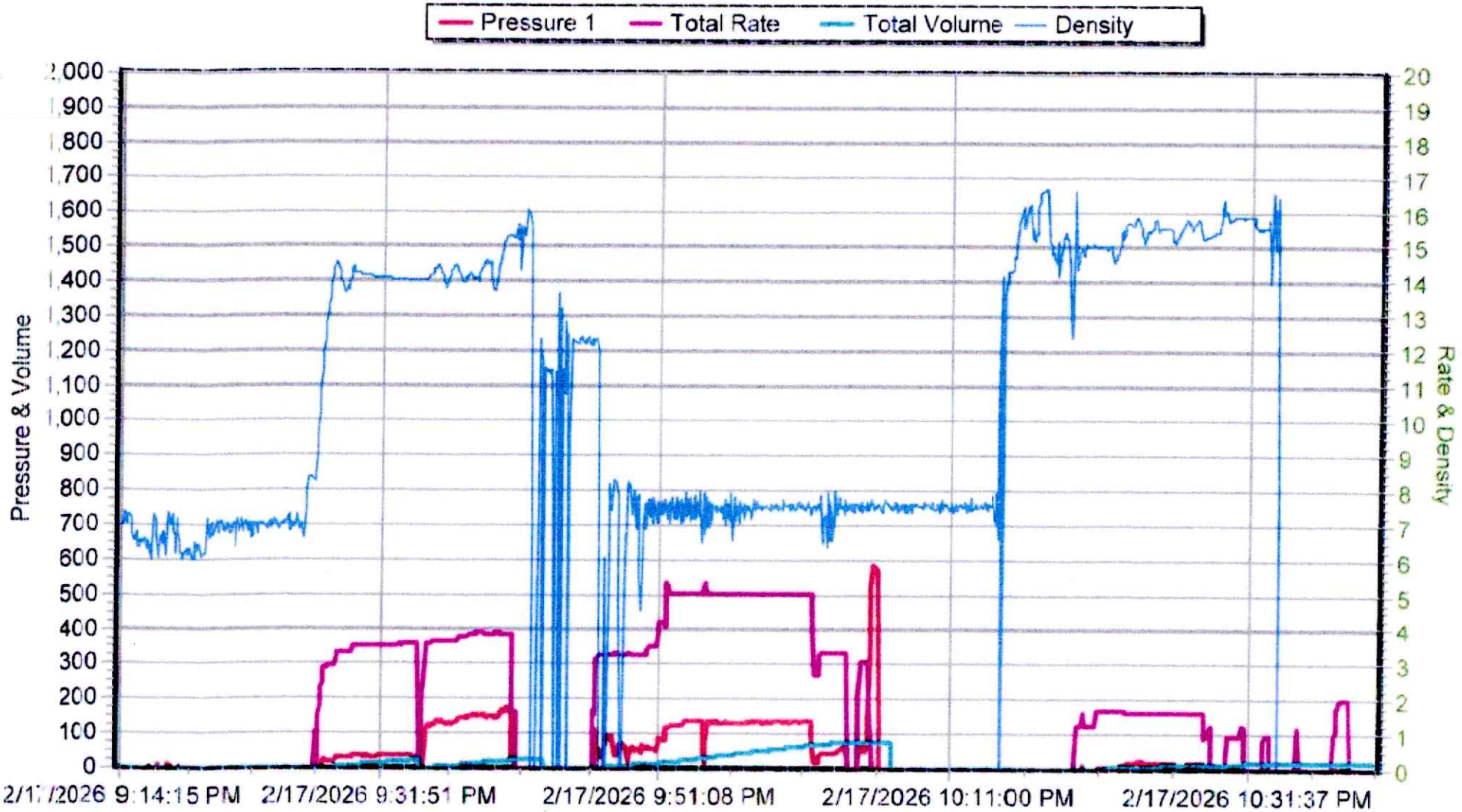
Company:	DESERT EAGLE DRILLING			**Well Name:**	RED ROCKS # 35-10		
Type Job:	LONG STRING			**AFE #:**	0		
CASING DATA							
Size:	9 5/8	Grade:	0	Weight:	36		
Casing Depths	Top: 0	Bottom:	1003				
Drill Pipe:	Size: 0	Weight:	0				
Tubing:	Size: 0	Weight:	0	Grade:	0	TD (ft):	1042
Open Hole:	Size: 12 1/4	T.D. (ft):	1042				
Perforations	From (ft): 0	To:	0	Packer Depth(ft):	0		

CEMENT DATA									
Spacer Type:	20 BBL MUDFLUSH								
Amt.		Sks Yield		ft $^3/_{sk}$				Density (PPG)	
LEAD:	CLASS A -- 2% CC, 1% SMS, 2# BLITZ							Excess	
Amt.	100	Sks Yield	1.57	ft $^3/_{sk}$				Density (PPG)	13.9
TAIL:	CLASS A -- NEAT (FOR TOP OUT)							Excess	
Amt.	200	Sks Yield	1.18	ft $^3/_{sk}$				Density (PPG)	15.6
WATER:									
Lead:		gals/sk:	8	Tail:		gals/sk:	5.2	Total (bbls):	
Pump Trucks Used:	110 -- DP15								
Bulk Equipment:	229 -- 660-23 -- 168 -- WT03 -- 189 -- AT02								
Disp. Fluid Type:	FRESH WATER			Amt. (Bbls.)	77.5			Weight (PPG):	
Mud Type:								Weight (PPG):	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** KIRBY HARPER

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
1500	RT -- 1600					ON LOCATION -- SPOT AND RIG UP
2000						CASING ON BOTTOM
2029	50			20	4	PUMP 20 BBL MUDFLUSH
2035	150			28	4	MIX 100 SK LEAD @ 13.9 PPG
2042						SHUT DOWN -- DROP TOP PLUG
2047	150			0	5	DISPLACE WITH FRESH WATER
2102	50			67	3	SLOW RATE
2104	50-500			77.5		BUMP PLUG
2105	500-0					RELEASE PRESSURE -- FLOAT HELD
2110				13	1	TOP OFF ANNULUS WITH 60 SK TAIL @ 15.6

DESERT EAGLE DRILLING
RED ROCK 35-10
9.625" LONGSTRING
02/17/2026