

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/17/2026

Submitted Date:

04/01/2026

Document Number:

709100631

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Heibel, Krystal On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 10 Number of Comments
 8 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 10690
 Name of Operator: IMPETRO RESOURCES LLC
 Address: 558 CASTLE PINES PKWY UNIT B-4
 City: CASTLE PINES State: CO Zip: 80108

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Grace Rollins		grace.rollins@state.co.us	
Lauren Glazier	315-657-4720	lglazier@cgrs.com	
Kyle Waggoner		kyle.waggoner@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
Bongers, Brent	361-935-5633	bbongers@impetroresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
102632	PIT	AC			-	STENNETT 6-15	EI

General Comment:
 On March 17, 2026, ECMC staff Krystal Heibel and Grace Rollins conducted an inspection at the Stennett pits, including pit facility IDs: 102629, 102630, 102631, 102632, and 102633.
 Five Form 15 (Earthen Pit Permit/Reports) were submitted on March 31, 2026, and have not been processed as of April 1, 2026.
 Any corrective actions from previous inspections that have not been addressed are still applicable.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

Comment: [Unused equipment located at the facility](#)

Corrective Action: [Comply with Rule 606](#)

Date: 04/09/2026

Overall Good:

Spills:

Type

Area

Volume

Comment: [Hydrocarbon stained soil and signs of produced water releases observed on location.](#)

Corrective Action: [Control and contain spills/releases and clean up per Rule 912.a.](#)

Date: 05/01/2026

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type:

#

Comment: [Open valves observed on location. Refer to photos 5, 7, 15, 16, and 17.](#)

Corrective Action: [Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.](#)

Date: 04/16/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>					Date: <input type="text"/>

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment: Berms contained large burrows (photo 24), were displaying signs of erosion (photos 42, 44 - 48, 53) and signs of sediment transport into the adjacent cropland (photo 49). Berms surrounding tank battery insufficient to contain potential wastes - see photo 13.				
Corrective Action: Repair berms or other secondary containment devices per Rule 912.d.				Date: <u>05/11/2026</u>

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 102632 Type: PIT API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Hydrocarbon stained soils observed around the perimeter of pits and among berm material on location.

Corrective Action: Comply with Rule 909.e. Control and contain spills/releases and clean up per Rule 912.a. Date: 05/01/2026

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)	
Comment	Salt kill observed within pit facility ID 102633. Refer to Photo 54.				
Corrective Action	Control and contain spills/releases and clean up per Rule 912.a.			Date:	<u>05/01/2026</u>

Spill/Remediation:

Comment:

Corrective Action: Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Netting:		
Netting Type:	Netting Condition:	
Comment:	<input style="width: 100%;" type="text"/>	
Corrective Action:	<input style="width: 100%;" type="text"/>	
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard: <u>NO</u>
Comment:	Pit did not contain 2 feet of freeboard. Refer to photo 58.	
Corrective Action:	Operators will construct, monitor, and operate Pits to provide for a minimum of 2 feet of freeboard at all times between the top of the Pit wall at its point of lowest elevation and the Fluid level of the Pit. Operators will employ a method of monitoring and maintaining the freeboard. Operators will report any unauthorized Release of Fluids from a Pit pursuant to Rule 912.	
		Date: <u>04/03/2026</u>

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404605185	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7502225
709100632	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7502215