

## Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	2/27/2026	HOLD JSA, INITIAL PRESSURE - 120 PSI, BLEED OFF WELL THROUGH FLOWBACK EQUIPMENT, INJECT 100 BBLS FW TO KILL WELL, SHUT IN AND MONITOR OVERNIGHT
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	2/28/2026	HOLD JSA, INITIAL PRESSURE - 200 PSI, BLEED OFF WELL THROUGH FLOWBACK EQUIPMENT, PUMP 15 BBLS FW DOWN CASING TO KILL WELL, SEE TIME LOG FOR DETAILS, SHUT IN AND MONITOR OVERNIGHT
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/1/2026	HOLD JSA, REVALIDATE EXCAVATION PERMIT TO WORK INITIAL PRESSURE - 50 PSI, BLEED OFF WELL THROUGH FLOWBACK EQUIPMENT, PUMP AND BLEED 27 BBLS FW DOWN CASING TO KILL WELL, SEE TIME LOG FOR DETAILS, SHUT IN AND MONITOR OVERNIGHT
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/2/2026	HOLD JSA, REVALIDATE EXCAVATION PERMIT TO WORK INITIAL PRESSURE - 58 PSI, BLEED OFF WELL THROUGH FLOWBACK EQUIPMENT, PUMP AND BLEED 23 BBLS 180 DEG WATER TO CLEAR PARAFFIN, OPEN WELL TO FLOWBACK, PUMP 50 BBLS 12# TO KILL WELL, SEE TIME LOG FOR DETAILS, SHUT IN AND MONITOR OVERNIGHT
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/3/2026	HOLD JSA, REVALIDATE EXCAVATION PERMIT TO WORK PRESSURE - 0 PSI, VERIFIED NO FLOW WITH 30 MINUTE BUBBLE TEST (WSEA 10-A), BRING 4.5" AND 8.625" TO SURFACE, INSTALL CELLAR RING, BACKFILL AROUND CELLAR, INSTALL WHE, BEGIN MIRU SUPPORT EQUIPMENT
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/4/2026	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE SURFACE CASING - 0 PSI PROD CASING - 0 PSI MIRU RANGER 5534 AND SUPPORT EQUIPMENT, NU AND TEST BOPS, RUN SURFACE IRON
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/5/2026	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE SURFACE CASING - 0 PSI PROD CASING - 0 PSI FINISH RU SUPPORT EQUIPMENT, TEST SURFACE IRON, RIH WITH PACKER, TEST STUB WELDS, RIH AND TAG OBSTRUCTION AT 401', POOH, PREP TO DRILL CEMENT, SECURE LOCATION

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Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/6/2026	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE SURFACE CASING - 0 PSI PROD CASING - 0 PSI RIH WITH BHA, DRILL CEMENT FROM 401' TO 521', CIRCULATE CLEAN, SECURE WELL AND LOCATION FOR THE WEEKEND
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/9/2026	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE SURFACE CASING - 90 PSI PROD CASING - 45 PSI BLEED OFF TO TANKS, GAS ONLY, BLED DOWN TO 0 PSI, VERIFY NO FLOW, RIH WITH BHA, CONTINUE DRILLING CEMENT FROM 521', FELL THROUGH CEMENT AT 745', CIRCULATE CLEAN, CONTINUE RIH TO 1,200', CIRCULATE CLEAN, SECURE WELL
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/10/2026	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE SURFACE CASING - 70 PSI PROD CASING - 0 PSI BLEED OFF TO TANKS, GAS ONLY, BLED DOWN TO 0 PSI, VERIFY NO FLOW, CONTINUE RIH WITH 3.625" DRILLOUT BHA TO 2,897', CIRCULATE CLEAN, POOH, LAY DOWN BHA, RU RANGER WIRELINE, RIH WITH JUNK BASKET AND 3.66" GAUGE RING, TAGGED OBSTRUCTION AT 513', WORKED JB/GR FROM 513' TO 1,240', CONTINUED RIH TO 2,900' WITH NO ISSUES, POOH AND FOUND LARGE PIECES OF CEMENT INSIDE JUNK BASKET, RDMO WL AND SHUT DOWN WHILE WAITING ON STRING MILL TO CLEAN UP CASING

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Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/11/2026	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>PRESSURE            SURFACE CASING - 85 PSI            PROD CASING - 20 PSI</p> <p>BLEED OFF TO TANKS, GAS ONLY, BLED DOWN TO 0 PSI, VERIFY NO FLOW, RIH WITH 3.67" STRING MILL AND 3.625" DRILLOUT BHA, DRILLED CEMENT FROM 511' - 619', DRESSED TIGHTS SPOTS AT 1,030' -1,032' AND 1,810' - 1,813', CONTINUE RIH FROM 1,813' TO 2,900' WITH NO ISSUES, CIRCULATE CLEAN, WELL SIFN</p>
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/12/2026	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>PRESSURE            SURFACE CASING - 25 PSI            PROD CASING - 5 PSI</p> <p>BLEED OFF TO TANKS, GAS ONLY, BLED DOWN TO 0 PSI, VERIFY NO FLOW, CIRCULATE CLEAN AT 2,900', POOH WITH 3.67" STRING MILL AND 3.625" DRILLOUT BHA, MIRU RANGER WL, SET CIBP AT 2,880', RIH WITH PACKER AND SET AT 500', SUSPENDED OPERATIONS DUE TO WIND</p>
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/13/2026	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>PRESSURE            SURFACE CASING - 30 PSI            PROD CASING - 90 PSI</p> <p>BLEED OFF TO TANKS, GAS ONLY, BLED DOWN TO 0 PSI, VERIFY NO FLOW, RIH WITH PACKER, LOCATED HOLES ABOVE 1,120' AND BETWEEN 2,780' AND 2,880', SET 2ND CIBP AT 2,500', SHOOT 1 SET OF SQUEEZE HOLES AT 2,472'. SET CICR ON TUBING AT 2,372', PUMP A-SAND PLUG FROM 1,972' - 2,472' WITH 170 SX AGM, POOH, WOC OVERNIGHT</p>

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Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/14/2026	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>PRESSURE            SURFACE CASING - 80 PSI            PROD CASING - 15 PSI            BLEED OFF TO TANKS, GAS ONLY, BLED DOWN TO 0 PSI, MIRU RANGER WL, CUT CASING AT 1,850', CIRCULATE CLEAN THROUGH CASING CUT, UNLAND CASING, SECURE LOCATION</p>
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/16/2026	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>PRESSURE            SURFACE CASING - 0 PSI            PROD CASING - 0 PSI            POOH WITH 66 JTS 4.5" CASING FROM 1,850', RIH WITH 2.375" TO 1,790', CIRCULATE WELLBORE CLEAN, POOH TO 500', PUMP 279 SX AGM TO SURFACE, POOH, SECURE WELL, WOC OVERNIGHT</p>
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/17/2026	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>PRESSURE            SURFACE CASING - 0 PSI            PROD CASING - 0 PSI            VERIFY NO MIGRATION WITH BUBBLE TEST, TAG TOC 13' BELOW SURFACE, BEGIN RDMO TO KINNISON 1-34</p>
Adams 3-20	0512313658	Abandon Well – Permanent Re-Abandonment	3/26/2026	<p>PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS AND PRODUCTION CASING. NO PRESSURE AND NO BUBBLES.</p> <p>CEMENT TAGGED AT 0 FT INSIDE PRODUCTION CASING AND NO ADDITIONAL CEMENT WAS REQUIRED.</p> <p>CEMENT TAGGED AT 20 FT INSIDE SURFACE CASING ANNULUS AND 9 BAGS OF ADDITIONAL CEMENT WAS REQUIRED.</p> <p>CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.</p>