

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404495394

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: <u>10633</u>	Contact Name: <u>Kamrin Stiver</u>
Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 3128532</u>
Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>kstiver@civiresources.com</u>

API Number <u>05-005-07587-00</u>	County: <u>ARAPAHOE</u>
Well Name: <u>State Huron 5-65</u>	Well Number: <u>13-18-17 4AH</u>
Location: QtrQtr: <u>NESW</u> Section: <u>13</u> Township: <u>5S</u> Range: <u>65W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>1555</u> feet Direction: <u>FSL</u> Distance: <u>1727</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.613643</u> As Drilled Longitude: <u>-104.616654</u>	
GPS Data: GPS Quality Value: <u>1.6</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>11/18/2025</u>	

** If directional footage at Top of Prod. Zone	Dist: <u>1291</u> feet	Direction: <u>FSL</u>	Dist: <u>2475</u> feet	Direction: <u>FEL</u>
Sec: <u>13</u> Twp: <u>5S</u> Rng: <u>65W</u>				
		FNL/FSL		FEL/FWL

** If directional footage at Bottom Hole	Dist: <u>1264</u> feet	Direction: <u>FSL</u>	Dist: <u>150</u> feet	Direction: <u>FEL</u>
Sec: <u>17</u> Twp: <u>5S</u> Rng: <u>64W</u>				

Field Name: <u>DJ HORIZONTAL NIOBRARA</u>	Field Number: <u>16950</u>
Federal, Indian or State Lease Number: <u>1960.12</u>	

Spud Date: (when the 1st bit hit the dirt) <u>08/26/2025</u>	Date TD: <u>10/15/2025</u>	Date Casing Set or D&A: <u>10/16/2025</u>
Rig Release Date: <u>11/06/2025</u>	Per Rule 308A.b.	

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>21163</u> TVD** <u>7792</u>	Plug Back Total Depth MD <u>21160</u> TVD** <u>7792</u>
Elevations GR <u>5899</u> KB <u>5924</u>	Digital Copies of ALL Logs must be Attached <input checked="" type="checkbox"/>

List All Logs Run:

CBL, MWD, (RES 005-07589)

FLUID VOLUMES USED IN DRILLING OPERATIONS
 (Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): <u>6885</u>	Fresh Water (bbls): <u>3000</u>
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): <u>3155</u>	

Recycled Produced Water Alternative (bbls): 0

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	B	36.95	0	80	100	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3396	1388	3396	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	21160	3115	21160	180	CBL

Bradenhead Pressure Action Threshold 1019 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

<u>Method used</u>	<u>String</u>	<u>Cementing tool setting/perf depth</u>	<u>Cement volume</u>	<u>Cement top</u>	<u>Cement bottom</u>

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

<u>FORMATION NAME</u>	<u>Measured Depth</u>		<u>Check if applies</u>		<u>COMMENTS (All DST and Core Analysis must be submitted to ECMC)</u>
	<u>Top</u>	<u>Bottom</u>	<u>DST</u>	<u>Cored</u>	
SHARON SPRINGS	7,700		NO	NO	
NIOBRARA	7,814		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on State La Plata 5-65 13-14-15-16 1AH (005-07589).
 12 of the originally permitted 17 wells were staked with the incorrect name plates. As a result, the 12 wells were drilled from two slots north of their originally permitted SHL. The resulting well shift for the drilled wells remains within the originally proposed well row approved in the Form 2A. The updated well location plat is attached to this form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kamrin Stiver

Title: Drilling Technician

Date: _____

Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
404495404	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
404495406	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
404495408	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495410	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495411	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495412	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404624389	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• Form returned to draft 4/13/2026 to correct Plat Date of Survey, Lat/Long, and GPS Quality Value,	04/13/2026

Total: 1 comment(s)