

Document Number:
 404509506
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 01/22/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10646 Contact Name: Trey Sloan
 Name of Operator: AXIS EXPLORATION LLC Phone: (303) 312-8742
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-005-07132-00
 Well Name: FREUND-USX ZO Well Number: 21-9
 Location: QtrQtr: NESE Section: 21 Township: 5S Range: 63W Meridian: 6
 County: ARAPAHOE Federal, Indian or State Lease Number: _____
 Field Name: ANTLER Field Number: 2700

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.597909 Longitude: -104.437610
 GPS Data: GPS Quality Value: 3.2 Type of GPS Quality Value: PDOP Date of Measurement: 09/23/2009
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7878	7902	12/11/2025	B PLUG CEMENT TOP	7800
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	1809	770	1809	0	VISU
1ST	7+7/8	4+1/2	J-55	11.6	0	7978	240	7987	6446	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7800 with 2 sacks cmt on top. CIBP #2: Depth 7000 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>100</u>	sks cmt from	<u>3110</u>	ft. to	<u>2800</u>	ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input type="checkbox"/>
Set <u>300</u>	sks cmt from	<u>960</u>	ft. to	<u>0</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from	_____	ft. to	_____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from	_____	ft. to	_____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from	_____	ft. to	_____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
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Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth

(Cast Iron Cement Retainer Depth)

Set 300 sacks half in. half out surface casing from 1909 ft. to 960 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 12/16/2025 Cut and Cap Date: 01/08/2026 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 23

*Wireline Contractor: Axis Energy *Cementing Contractor: Axis Energy

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Due to proximity to mapped wetland, operator implemented secondary containment, stormwater BMPs, and erosion control measures as needed to prevent sediment and runoff from entering the wetlands and surface water.

A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #404423761.

See Form 27 Doc# 404196347 (WH cut/cap, FL).

This well's flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f

Form 42 was submitted prior to plugging operations, Form 42 Doc #404463068. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404463079.

No fluids or gas migration was present prior to surface casing shoe plug being set.

Surface casing shoe plug was placed from 1909'-960' with 300sks and an additional plug placed from 960'-Surface with 310 sks. At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. Gyro Survey: Gyro was run on 9/17/25, please see attached survey.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
Title: Sr. Regulatory Analyst Date: 1/22/2026 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 4/17/2026

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404509506	FORM 6 SUBSEQUENT SUBMITTED
404509588	WIRELINE JOB SUMMARY
404509593	CEMENT JOB SUMMARY
404509601	CEMENT BOND LOG
404509602	GYRO SURVEY
404514708	WELLBORE DIAGRAM
404514709	OPERATIONS SUMMARY

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
Engineer	Form 27 Doc# 404504301 provides notice for decommissioning the flowline. Left answer for flowline abandoned as no.	03/16/2026

Total: 1 comment(s)