

005-06020



00413876

ND GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

JUN - 9 1967

Conf
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in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CO.

DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.P.R.R. D. JOLLY

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

3-5S-58W

12. COUNTY OR PARISH Arapahoe 13. STATE Colo.

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Edward Mike Davis

3. ADDRESS OF OPERATOR
1810 First Nat'l Bldg. Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C NE SE Sec. 3-5S-58W

At top prod. interval reported below

At total depth same as at surface subject to drilling deviation of less than 5 degrees.

14. PERMIT NO. 67-151 DATE ISSUED 4/26/67

15. DATE SPUDDED 4-24-67 16. DATE T.D. REACHED 4-30-67 17. DATE COMPL. (Ready to prod.) 4/30/67 P.A. 18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 5214' Gr. 19. ELEV. CASINGHEAD 5216

20. TOTAL DEPTH, MD & TVD 5903 21. PLUG BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS X all CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) ----- 25. WAS DIRECTIONAL SURVEY MADE 5407 - 1

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Gamma Ray Density, Sonic. 27. WAS WELL CORED yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8" | 24# | 138' | 9-3/4 | 100 sacks | none |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | DVR ✓ |
| | FIP ✓ |
| | RHM |
| | JAM |
| | JJD ✓ |

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| | | | | | | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Fagerman TITLE Accountant DATE 6-6-67

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|------|--------|---|
| "D" Sand | 5697 | 5712 | Sandstone |
| "J" Sand | 5737 | 5896 | Sandstone interbedded with shale and siltstone. |
| | | | (Complete well history to follow) |

38. LOG GEOLOGIC MARKERS

| NAME | TOP | |
|-------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Niobrara | 4839 | |
| Ft. Hays | 5248 | |
| Carlile | 5289 | |
| Greenhorn | 5367 | |
| Bentonite | 5596 | |
| "D" Sand | 5697 | |
| "J" Sand | 5737 | |
| Skull Creek | 5896 | |



LAND AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED

67 151

APR 26 1967

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Edward Mike Davis dba Tiger Oil Co. PHONE 266-0391

3. ADDRESS OF OPERATOR 1810 First Nat'l. Bank Bldg., Denver 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 660' FEL of section 3 At proposed prod. zone Same C N E S E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Ten miles west & ten miles south of Last Chance

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5214 Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Values: 9 3/4", 8 5/8", 24#, 150', 100 sax

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN; ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME UPRR Jelly

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-5S-58W

12. COUNTY OR PARISH Arapahoe

13. STATE Colorado

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

20. ROTARY OR CABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START 4-24-67

This well is a "J" sand test, the top of which is expected at approximately 5,700'.

Handwritten signature 'D. Rogers' above a table with names: DVR, FJP, HHM, JAM, JLD. Includes 'Part of 4/26/67' and 'ck 7710'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David Rogers TITLE Accountant DATE 4-24-67

(This space for Federal or State office use)

PERMIT NO. 67 151 APPROVAL DATE

APPROVED BY M. Rogers TITLE Director DATE APR 26 1967

See Instructions On Reverse Side

05 005 6020

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form-2 for a permit to drill, along with a filing and service fee of seventy-five dollars (\$75), and must secure the Director's approval before proceeding with such operation.

Before any person shall commence recompletion operations by deepening or plugging back to any source of supply other than the existing producing horizon, such person shall file an application on Form-2 and secure approval of the Director.

Form-2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.