

005-06026



AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

RECEIVED

CONFIDENTIAL

13

COLO. OIL & GAS

5. LEASE DESIGNATION AND SERIAL NO. CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH Arapahoe 13. STATE Colorado

19. ELEV. CASINGHEAD 5279'

23. INTERVALS DRILLED BY ROTARY TOOLS X all CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE 5226' 1 1/2'

27. WAS WELL CORED yes

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Edward Mike Davis Tiger Oil Company

3. ADDRESS OF OPERATOR 1810 First National Bk. Bldg. Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW SW Sec. 18-5S-58W

At top prod. interval reported below

At total depth same as at surface subject to drilling deviation of less than 5 degrees.

14. PERMIT NO. 67-247 DATE ISSUED 6-26-67

15. DATE SPUNDED 6-24-67 16. DATE T.D. REACHED 7-1-67 17. DATE COMPL. (Ready to prod.) ----- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5277' gr.

20. TOTAL DEPTH, MD & TVD 6065' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ROTARY TOOLS X all CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) -----

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical only

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	180'	9-3/4"	145 sx.	note DVR FJP HHM JAM LBS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Fogerness TITLE Accountant DATE 7/21/67

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5868	5885	Sandstone
"J" Sand	5913	6047	Sandstone, shale, siltstone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5028	
Ft. Hays	5416	
Carlile	5455	
Greenhorn	5551	
Bentonite	5769	
"D" Sand	5868	
"J" Sand	5913	
Skull Creek	6047	



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 JUN 26 1967

87 237

COLO. OIL & GAS

5. LEASE DESIGNATION AND SERIAL NO.
 COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monnahan

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-5S-58W

12. COUNTY OR PARISH
Arapahoe

13. STATE
Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Edward Mike Davis dba Tiger Oil Company

3. ADDRESS OF OPERATOR
1810 First National Bank Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **620' FWL & 620' FSL**
 At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Six miles east of Deertrail

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
620'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5277' Gr.

22. APPROX. DATE WORK WILL START
June 24, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4	8 5/8	24#	150'	125 sacks

This well will be drilled to a depth sufficient to penetrate the Skull Creek formation.

Please hold this location confidential as long as possible.

DVR	
FJP	
HHM	
JAM	
JJD	Petty 6/26/67

P.I. called about this well 6/26/67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David Fagerness TITLE Accountant DATE June 23, 1967

(This space for Federal or State office use)

PERMIT NO. 87 237 APPROVAL DATE _____

APPROVED BY W. Rogers TITLE Director DATE JUN 26 1967

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

05 005 6026

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form-2 for a permit to drill, along with a filing and service fee of seventy-five dollars (\$75), and must secure the Director's approval before proceeding with such operation.

Before any person shall commence recompletion operations by deepening or plugging back to any source of supply other than the existing producing horizon, such person shall file an application on Form-2 and secure approval of the Director.

Form-2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.