

005-06051

OSCC FORM 5
REV 7-6



CONSERVATION COMMISSION
STATE OF COLORADO

File in quadruplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

OCT 21 1969

14

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS COM. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MONNAHAN

9. WELL NO.

24-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18

T. 5S., R. 58W.

12. COUNTY

Arapahoe

13. STATE

Colorado

14. PERMIT NO.

69 395

DATE ISSUED

July 10, 1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
INTER-AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 1707, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2000' East of the West Line and 660' North of the South Line
At top prod. interval reported below
At total depth

15. DATE SPUDDED Aug. 1, 1969
16. DATE T.D. REACHED Aug. 16, 1969
17. DATE COMPL. (Ready to prod.) Aug. 17 (Plug & Abd.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5232 RKB
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5936
21. PLUG, BACK T.D., MD & TVD Surface
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20 #	122	12 1/4	To Surface + 15 Sack Plug	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DWD ✓
	FIP ✓
	HM ✓
	IAM ✓

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul D. Holliman TITLE President DATE Oct. 22, 1969

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sandstone	5864	5895	DST 5864 to 5883 Open 30 Min. IF 1001 # FSIP 1601 # Recovered 3300' Fluid 900' Mud w/Speck of Oil 180' Water Cut w/Speck of Oil 2200' Slight Oil and Gas Cut Muddy H ₂ O

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara Form	4966	
Bentonite Mkr.	5704	
"D" Sandstone	5798	
"J" Sandstone	5842	
"J" ₁ / ₂ Sandstone	5864	

005-06051

OGCC FORM 2
REV. 7-64



CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

JUL 10 1969

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Inter-American Petroleum Corporation 733-5234

3. ADDRESS OF OPERATOR
 P.O.Box 1707, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2000' East of the West line & 660' North of the South line of Section 18
 At proposed prod. zone within 5° *C. S. S. C.*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 8 mi. East of Deer Trail

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, 660'
 (Also to nearest drilling line, if any)

16. NO. OF ACRES IN LEASE
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5223 Gr.

22. APPROX. DATE WORK WILL START
 July 17, 1969

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Monnahan

9. WELL NO.
 24-18

10. FIELD AND POOL, OR WILDCAT
 Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 18 - T.5S., R.58W.

12. COUNTY OR PARISH
 Arapahoe ✓

13. STATE
 Colorado

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	20#	200	to surface
7 7/8	5 1/2	14 & 15	6000	125 sacks

To drill test a well to the J-Sand with 7 7/8" hole

Checked

DVR	
FJP	
HHM	
JAM	✓
JJD	<i>Payroll 8/10/69</i>

OK # 1640

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Inter-American Petroleum Corporation
 SIGNED *Frank J. Hallinan* TITLE President DATE July 11, 1969

(This space for Federal or State office use)

63 395

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *D.V. Rogers* TITLE _____ DATE JUL 10 1969
 CONDITIONS OF APPROVAL, IF ANY: _____

See Instructions On Reverse Side

05 005 6051

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form-2 for a permit to drill, along with a filing and service fee of seventy-five dollars (\$75), and must secure the Director's approval before proceeding with such operation.

Before any person shall commence recompletion operations by deepening or plugging back to any source of supply other than the existing producing horizon, such person shall file an application on Form-2 and secure approval of the Director.

Form-2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.