

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Replug By Other Operator

Document Number:

404610836

Date Received:

04/14/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Trey Sloan
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 312-8742
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-005-06375-00
 Well Name: MOTHER GOOSE Well Number: 1
 Location: QtrQtr: SWSW Section: 19 Township: 5S Range: 64W Meridian: 6
 County: ARAPAHOE Federal, Indian or State Lease Number: _____
 Field Name: LOWRY Field Number: 52075

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.596654 Longitude: -104.601878
 GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: PDOP Date of Measurement: 03/25/2026
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	196	170	196	0	VISU
OPEN HOLE	7+7/8				196	8537				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 120 sks cmt from 7760 ft. to 7500 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 7155 ft. to 7055 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 125 sks cmt from 3200 ft. to 2763 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 400 sks cmt from 2205 ft. to 1058 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 505 sacks half in. half out surface casing from 1058 ft. to 0 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 20
Surface Plug Setting Date: 03/05/2026 Cut and Cap Date: 03/25/2026

*Wireline Contractor: NA *Cementing Contractor: Axis Energy

Type of Cement and Additives Used: G-Neat, Type III Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

ECMC Area Engineer was contacted and a new plan was devised; please see attached correspondence.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator reviewed the stormwater program and implemented stormwater BMPs and erosion control measures as needed to prevent sediment and impacted stormwater runoff from entering the wetlands and surface water.

Operator used secondary containment for all tanks and other liquid containment.

The GPS data within the form has been updated to reflect as-drilled well location.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404548719. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404548736.

No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 505 sacks of cement from 1058' - 0' with an additional 10 sks of cement at surface.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

Attached to this form:

- Cement tickets
- Operations summary
- Final P&A WBD
- ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Stephany Olsen

Title: Sr. Regulatory Analyst Date: 4/14/2026 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 4/15/2026

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404610836	FORM 6 SUBSEQUENT SUBMITTED
404610967	CORRESPONDENCE
404616936	OPERATIONS SUMMARY
404616937	WELLBORE DIAGRAM
404617023	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)