

Well Name: MOTHER GOOSE 01

API # 0500506375	Surface Legal Location SWSW 19 5S 64W	Field Name Lowry	Permit Number	State CO	Well Configuration Type
Ground Elevation (ft) 5,909.00	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft) 7.00	KB-Casing Flange Distance (ft)	Surface Spud Date 3/31/1979 00:00	Final Rig Release Date

Job: ABANDON WELL / RE-ENTRY , 2/27/2026 06:00, PCO1705CO

Job Category ABANDON	Primary Job Type ABANDON WELL	Secondary Job Type RE-ENTRY
Start Date 2/27/2026	End Date 3/25/2026	
Objective		

SUMMARY

Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
1.0	2/27/2026	3/1/2026	MIRU ENSIGN 122/ NU BOP/ TORQUE TEST / MAKE UP 7 7/8 BIT TO 4.5 DP, RIH TAG TOC AT 210' SOFT CEMENT, DRILL DOWN TO 230' GOT HARD, POOH PU FOUR 6.5 DC, RIH DRILL ON CEMENT 5ft/hr / to 250' OPEN HOLE AT 250'/ F/ WASH DOWN TO 305'	HELD S/M JSA, WITH ALL RIG CREW AT CREW CHANGE, ALSO DISCUSSED ALL HAZARDS AND COMMUNICATION WITH RIG CREW. WENT OVER WELLCONTROL AND SOFT SHUT IN OPS.
2.0	2/28/2026	3/2/2026	F/ WASH DOWN TO 500' CIRC BOTOMS UP, POOH LD 6.5 DC, PU BHA, RIH WASH DOWN TO 1200' PUMP POLLY SWEEP 15 BBL (PHPA) F/ WASH DOWN 1200'- 2210' CIRC BOTOMS UP POOH, LD 4 DC, 6 HWDP, MOTOR WITH PDC BIT DOWN. PU 7 7/8 BIT ROCK BIT, NWD MONELS & TOOLS, RIH TO 2206' START WASHING DOWN FROM 2206' TO 3121' ONE PUMP AT 350 GAL MIN / 0 WOB / AV TORQUE 1200 TAG TOC @ 210' CAME INTO OPEN HOLE AT 248' TAG TOC @ 1826' CAME INTO OPEN HOLE AT 2085' BHA BIT ULTERA 7 7/8 S/N 62626 (.7) FROM 500' TO 1200' ONE PUMP AT 330 gal/min 1000 torque MOTOR 6.5 (32.13) PONY MONEL 6.437 (19.01) FROM 1200' TO 1800' ONE PUMP 330 gal/min 1000 torque UBHO 6.625 (3.03) NMDC 6.375 (28.77) FROM 1823' TO 2085' ONE PUMP 330 gal/min 1700 torque NMDC 6.5 (28.89) (note drilling on cement) X/O 6.75 (2.97) FOUR DC 6.5 (123.73) SIX HWDP 4.5 (181.32) TOTAL LENTH 420.1	HELD S/M JSA, WENT OVER PLAN FOR THE DAY W/ DAYS & NIGHT CREWS. ALSO DISCUSSED GOOD COMMUNICATION & TEAM WORK.
3.0	3/1/2026	3/3/2026	WASHING DOWN FROM 3121' TO 7760' TOOK ON SOME GAS AT 5200' RAN ON GAS BUSTER UNTIL 6100' TOOK WELL OF BUSTER. OROP WAS 261' MAINTAINED ROP AT 400-450, ON ONE PUMP 330 TO 350gal/min, 0 WOB, 9.3 TO 9.6 MUD W/T 38 TO 42 VIS, AT TD CIRC BOTOMS UP PUMP POLY SWEEP, POOH TO 5880' DISP COMING OUT 2.5 BBL EVERY 500' TD PU OFF BOTTOM 175K PUMPS ON 157K PUMPS ON ROTATING 150K	HELD S/M JSA, WENT OVER THE PLAN FOR THE DAY, GOOD COMMUNICATION TAMS WORK. INPS ALL LINES
4.0	3/2/2026	3/3/2026	POOH FROM 5880' TO 1994' RIG GOT STUCK, ATTEMP TO WORK FREE GAIN 1.5, WILL NOT CIRC, KEEP WORKING PIPE, FAIL TO GET FREE, LOST 40 BBL WHEN ATTEMPTING TO CIRC. PU 6.5 SURFACE JARS RU TORQUE TO SPEC, WORK JARS, UP TO 45K DOWN, WORK JARS HARD GAIN 3", MADE DISSION TO FREE POINT. LD JARS, RU WIRELINE PU FREE POINT TOOLS, RIH FREE PIPE AT 1862' 42 JTS IN HOLE, RIH TO FIRST MONEL AT 1917' STUCK MONELS, POOH PU RATTTEL SHOT, RIH TO 1862', PUT 11K REVERSE TORQUE FREE PIPE, RD WIRELINE, LD ONE JOINT, CIRC BOTOMS UP, POOH LD ALL 42 JTS, PU 7.625 WASH PIPE.	HAZARDS WITH FISHING / WORKING PIPE.
5.0	3/3/2026	3/4/2026	FINISH PU WASH PIPE, RIH AT 1200' STARTED TO WASH DOWN, TO FISH TOP AT 1864' WASH OVER FISH, GOT HARD AT 1910' WASH DOWN TO 1997' PUT 15 ON BIT, PULL UP PUMP 35 BBL LUBE SWWEP ON FISH, SPOT AROUND, POOH LD WASH PIPE, PU 6.25 NOV JARS, RIH TAG FISH AT 2130' ROTATING PUT 17K IN TORQUE, 10K OVER STRING W/T POOH LD JARS (NO FISH) PU JARS RUN BACK IN HOLE ATTEMP TO CATCH FISH.	WENT OVER HAZARDS WITH CREW OVER FISHING OPS, GOOD COMMUNICATION TEAM WORK, ALSO USIG STOP WORK.

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6.0	3/4/2026	3/5/2026	RIH TAG FISH TOP AT 2491' ROTATE DOWN SCREW INTO FISH 18K TORQUE, PULLED UP TO 72K FISH ON POOH, LD 4.5 DP JOINT, & MONELS & BIT, MAKE UP 7 7/8 CEMENT BIT RIH TO 6612' WASH DOWN FROM THERE TO 7760' TIGHT SPOT AT 6954' 7244' 7300' 7590', CIRC FROM 7760' BOTTOMS UP, RU CEMENTERS PUMP 10 BBL MUD FLUSH 20 BBL FRESH FOLLOWED BY 120 SXS G W/ FLUD LOOS (7760'-7500') POOH LD TO 7300' STARTED PULLING OVER, ATTEMP TO CIRC FAIL, ATTEMP TO PULLED ATTEMP TO WORK FREE FAIL, WORK PIPE UNTIL WIRELINE TO FREE POINT, RU WIRELINE RIH WIRELINE WITH FREE POINT TOOLS TAG BOTTOMS 7294' PULL UP TO SECOND JOINT 7155' FREE PIPE, POOH, PU BACKOFF RIH TO 7155', PUT FIVE ROUNDS TORQUE AT 100K ON RIG STRING, SET OFF, POOH FAIL TO BACK OFF, MAKE UP 240 GRAM BACKOFF RIH TO 7155' PUT 8 ROUNDS, WORK TORQUE DOWN, PUT EIGHT ROUNDS MORE, 125K ON STRING, SET OFF, STRING CAME FREE, POOH RD WIRELINE, HOOK UP KELLY HOSE, CIRC BOTTOMS UP, PUMP 40 SXS CLASS G, LEFT ON TOP FISH TOP (7155'-7055') POOH LD TO 3200'.	WENT OVER HAZARDS & HAND PLACMENT, GOOD : NOTE LEFT TWO JTS 4.5 RANGE 3 PIPE & 7 7/8 TRI CONE & BIT SUB 92.3 FISH
7.0	3/5/2026	3/6/2026	FINISH POOH TO 3200' CIRC BOTTOMS UP, RU CEMENTERS PUMP 125 SXS TYPE III, POOH (ALL THE WAY OUT TO INSP PIPE COUNT WAS CORRECT) WOC CEMENT 4 HRS, RIH TAG TOC AT 2763' POOH LD TO 2205' RU CEMENTERS PUMP 400 SXS TYPE III, POOH TO THE SHOE, WOC 4 HRS, RIH TAG TOC AT 1058, CIRCULATED BOTTOMS UP, SHIFT CHANGE NIGHT SHIFT: PUMP 515 SXS/127.5 BBLS FROM 1058'-SURFACE, TYPE 3 NEAT, 1.39 YIELD, 14.5#, POOH TOPPED OFF WELL. STARTED RDMO PROCESS.	HELD S/M WITH DAYS & NIGHT CREW, WENT OVER GOOD COMUNICATION & TEAM WORK, ALSO DISCUSSED SLIPS & FALL WHEN NIPPING DOWN BOP.
8.0	3/25/2026	3/25/2026	CEMENT AT SURFACE, MOTHER GOOSE 01 WAS CUT AND CAPPED ON 03/25/2026.	