FORM 6 Rev 11/20

State of Colorado
Energy & Carbon Management Commission

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Document Number: 404607913

Date Received: 04/03/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 93820 Contact Name: Deborah Abrams

Name of Operator: WAKEFIELD DRILLING CO Phone: (303) 8942100

Address: RR 3 BOX 14 Fax:

City: DOUGLAS State: KS Zip: 67039- Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required, ECMC contact: Name: Serna, Abe Tel: (720) 661-7317 Email: abe.serna@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-009-05212-00

Well Name: DEEDS Well Number: 1 (OWP)

Location: QtrQtr: NWNW Section: 25 Township: 30S Range: 49W Meridian: 6

County: BACA Federal, Indian or State Lease Number:

Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.410297 Longitude: -102.873251

GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement:

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems

☒ Other OWP

Casing to be pulled: ☐ Yes ☐ No Estimated Depth:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	560	300	560	0	VISU
OPEN HOLE	7+7/8				560	5535				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth ______ with ______ sacks cmt on top. CIBP #2: Depth ______ with ______ sacks cmt on top.

CIBP #3: Depth ______ with ______ sacks cmt on top. CIBP #4: Depth ______ with ______ sacks cmt on top.

CIBP #5: Depth ______ with ______ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	sks cmt from	ft. to	ft.	Plug Type	Plug Tagged
Set 60	sks cmt from 3800	ft. to 3700	ft.	OPEN HOLE	☒
Set 60	sks cmt from 2200	ft. to 2100	ft.	OPEN HOLE	☒
Set 60	sks cmt from 1440	ft. to 1340	ft.	OPEN HOLE	☒
Set 40	sks cmt from 100	ft. to 0	ft.	CASING	☐
Set 60	sks cmt from 5000	ft. to 4900	ft.	OPEN HOLE	☐

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

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Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 610 ft. to 410 ft. Plug Tagged: ☒

Set ______ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set ______ sacks in rat hole Set ______ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ______ ft. of ______ inch casing

Surface Plug Setting Date: ______ Cut and Cap Date: ______

Number of Days from Setting Surface Plug to Capping or Sealing the Well: ______

*Wireline Contractor: ______ *Cementing Contractor: ______

Type of Cement and Additives Used: ______

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: ______ Print Name: Deborah Abrams

Title: OWP Date: 4/3/2026 Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 4/13/2026

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 10/12/2026

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	Plugging 1) Provide 2 electronic Form 42 Notices as follows, • MIRU 2 business days ahead of operations, • Notice of Plugging Operations 48 hours prior to commencing plugging. 2) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from ECMC is obtained. 3) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug (minimum) on top. For plugs not specified to be tagged, a tag is required if circulation is not maintained while pumping plug and displacing to depth. Wait on cement(WOC) a minimum of 4 hrs before tagging a plug. Tag at tops specified. Notify ECMC Area Engineer of a high(shallow) tag or before adding cement to a previous plug due to a low(deep) cement top. 4) Place a 50' cement plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Surface plugs shall be circulated to surface. Confirm cement to surface and complete isolation in all strings during cut and cap. After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging observation. If there is any indication of flow contact ECMC Engineering before proceeding. Provide a statement on the 6 SRA as to which method was used and what was observed. Retain records of final isolation test for 5 years. 5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed. 6) Operator must wait a sufficient time on all plugs to achieve the intended design. If at any time during the plugging there is evidence of previously unreported pressure or fluid migration, contact ECMC Area Engineer before continuing operations. 7) Plugging procedure has been approved as follows, Plug #1 - 5000', 60 sx OH plug, see COA #3 for tagging requirement, Plug #2 - 3800', 60 sx OH plug, see COA #3 for tagging requirement, Plug #3 - 2200', 60 sx OH plug, see COA #3 for tagging requirement, All pressure and fluid migration on this well must be eliminated prior to pumping the next plug, Plug #4 - 1440-1340', 60 sx OH plug, WOC and tag, Plug #5 - 610-410', 60 sx OH shoe plug, WOC and tag, Plug #6 - 100', 30 sx casing plug to surface, see COA #4.
	Submit “as drilled” GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 216.
3 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404607913	FORM 6 INTENT SUBMITTED
404607926	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Engineer	Surface casing - 560'(300 sx) GR=4790' 4230' MSL Groundwater - Dkta-Cynn Deepest water well - 400'(5mi, 71 records) GR=4800' 4400' MSL Log - 009-06202 GR=4892 Dkta-Cynn behind surface casing, Blaine 1610-1760', Glorieta 1870-1880', Stone Coral 2260-80' Form 17 - NA	04/13/2026
OGLA	LAS review complete. Well is not in HPH and not near RBUs or surface water/wetlands.	04/10/2026
Permit	No other forms in process. Production reporting up-to-date. Reviewed WBDs. Pass.	04/06/2026

Total: 3 comment(s)