

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/09/2026

Submitted Date:

04/12/2026

Document Number:

713401349

**FIELD INSPECTION FORM**

Loc ID: 314477  
Inspector Name: Popejoy, Dusty  
On-Site Inspection:   
2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

13 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Operator Information:**

ECMC Operator Number: 10779  
Name of Operator: SCOUT ENERGY MANAGEMENT LLC  
Address: 13800 MONTFORT DRIVE SUITE 100  
City: DALLAS State: TX Zip: 75240

**Contact Information:**

Contact Name	Phone	Email	Comment
Wiley, Mikel		Mikel.Wiley@scoutep.com	
Saint, John		jsaint@scoutep.com	
Beasley, Nolan		nolan.beasley@state.co.us	
Rosado, Sydney		Sydney.Rosado@scoutep.com	
Sanford, Anita		anita.sanford@scoutep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228809	WELL	AC	05/01/2023	OBW	103-05795	MCLAUGHLIN, A C 42	SI

**General Comment:**

UIC-MIT. Verification of repairs.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Access		
Corrective Action:		Date:	

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Wellhead sign lacks public road used to access the well. No tank battery on location		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sign near entrance to location		
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	970-675-3700/911		
Corrective Action:		Date:	

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	WAG skid		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Pump truck		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is accessible/equipped with gauge		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 228809 Type: WELL API Number: 103-05795 Status: AC Insp. Status: SI

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: WEBR

TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 12/19/2024

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: Verification of Repairs Tbg psi: 0 Csg psi: 1350 BH psi: 200

Insp. Status: \_\_\_\_\_

Comment: UIC-MIT. Verification of repairs to return to injection.  
Please refer to Form 42 Document #404594746  
Pressure casing to 1350 psi. Hold for 15 min. Final pressure 1340 psi. -10 psi loss.  
Test witnessed by ECMC using chart on test truck & gauge.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 03/10/2026 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 180 Fluid Type: \_\_\_\_\_  
 End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction
		Compaction				Light compaction
Berms						

Comment: Operator is responsible for maintaining Best Management Practices (BMP's) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p><a href="#">CECMC Inspection/Audit Report Summary</a></p> <p>On 04/9/2026 at approximately 9:19 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at SCOUT ENERGY MANAGEMENT LLC MCLAUGHLIN, A C #42 at Location ID #314477 in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I observed UIC-MIT. Verification of repairs to return to injection.</p> <p>Comments -</p> <p>1. Signs/Marker - Wellhead sign lacks public road used to access the well.</p> <p>This is a summary of inspection/audit report.</p>	popejoyd	04/10/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713401351	713401349 Inspection-Audit Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7511918">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7511918</a>