

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/09/2026

Submitted Date:

04/12/2026

Document Number:

708908907

FIELD INSPECTION FORM

Loc ID 335781 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: 400947449

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 40 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270378	WELL	SI	11/01/2025	GW	045-09541	CHEVRON 21A-17D	SI
270380	WELL	SI	04/01/2025	GW	045-09542	CHEVRON 22A-17D	SI
270382	WELL	SI	06/01/2025	GW	045-09543	CHEVRON 21C-17D	SI
446089	WELL	PR	09/19/2017	GW	045-23236	Chevron 11C-17	PR
446090	WELL	PR	03/01/2019	GW	045-23237	Chevron 22E-17	PR
446091	WELL	PR	09/23/2017	GW	045-23238	Chevron 21C-17	PR
446092	WELL	PR	09/14/2017	GW	045-23239	Chevron 11D-17	PR
446093	WELL	SI	10/01/2025	GW	045-23240	Chevron 21E-17	SI
446094	WELL	PR	01/01/2026	GW	045-23241	Chevron 21B-17	PR
446095	WELL	PR	09/14/2017	GW	045-23242	Chevron 21D-17	PR
446096	WELL	SI	01/01/2026	GW	045-23243	Chevron 12A-17	PR
446097	WELL	PR	09/10/2017	GW	045-23244	Chevron 22B-17	PR
446098	WELL	PR	01/01/2026	GW	045-23245	Chevron 11A-17	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels have previous operator name - please refer to photo log		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Cataflow & air compressor - cattle panels & barbed wire		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Cattle panels & barbed wire		
Corrective Action:			Date:

Type	OTHER		
Comment:	Chemical tank - cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels & barbed wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels & jersey barriers		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Marked		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Solar powered air compressor		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Cataflow		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 13		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:	No form of pressure monitoring equipment located on bradenheads		
Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		

Comment: Tank equipped with telemetry

Corrective Action: _____ Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment: Centralized containment

Corrective Action: _____ Date: _____

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	400 BBLs	STEEL AST		

Comment: Tanks equipped with telemetry

Corrective Action: _____ Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment: Centralized containment

Corrective Action: _____ Date: _____

Venting:

Yes/No NO

Comment: _____

Corrective Action: _____ Date: _____

Flaring:

Type _____

Comment: _____

Corrective Action: _____ Date: _____

Inspected Facilities

Facility ID: 270378 Type: WELL API Number: 045-09541 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last Produced October 2025
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420
 Additionally the remaining 12 wells on location also lack wellbore diagrams.

Corrective Action: Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17 Date: 05/12/2026

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 270380 Type: WELL API Number: 045-09542 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last Produced March 2025
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 270382 Type: WELL API Number: 045-09543 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last Produced May 2025
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 446089 Type: WELL API Number: 045-23236 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 446090 Type: WELL API Number: 045-23237 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 446091 Type: WELL API Number: 045-23238 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 446092 Type: WELL API Number: 045-23239 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 446093 Type: WELL API Number: 045-23240 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last Produced September 2025
Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 446094 Type: WELL API Number: 045-23241 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 446095 Type: WELL API Number: 045-23242 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 446096 Type: WELL API Number: 045-23243 Status: SI Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action:		Date:	
--------------------	--	-------	--

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	446097	Type:	WELL	API Number:	045-23244	Status:	PR	Insp. Status:	PR
--------------	--------	-------	------	-------------	-----------	---------	----	---------------	----

Producing Well

Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	446098	Type:	WELL	API Number:	045-23245	Status:	PR	Insp. Status:	PR
--------------	--------	-------	------	-------------	-----------	---------	----	---------------	----

Producing Well

Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
		Ditches				
		Gravel				Sparse to none
Check Dams						
Sediment Traps						
		Compaction				Light compaction in some sections
Ditches						
		Sediment Traps				
Rip Rap						
Compaction						Light compaction
		Check Dams				
Gravel						Sparse to none in areas
Retention Ponds						
Berms						
				Material Handling And Spill Prevention		Chemical tank containment
Culverts						
		Culverts				
Hydro Mulch						

Comment: Chemical tank containment approximately 3/8 full of fluid/may need maintenance in the near future

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 04/09/2026 at approximately 12:30 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC Parachute Creek 5A Pad Location # 335781 in Garfield County Colorado. Please refer to inspection/audit 708908649 conducted on 03/05/2026, previous corrective actions have been completed. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is approximately 83 yards from Jangle Ditch & approximately 102 yards from Parachute Creek. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Inspected Facilities - All wells on location lack wellbore diagrams - Comply with Rule 420 with a CA date of 05/12/2026</p> <p>Comments -</p> <p>Signs/Marker - Tank labels have previous operator name</p> <p>Stormwater - Chemical tank containment approximately 3/8 full of fluid/may need maintenance in the near future.</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	04/12/2026

Attached Documents

You can go to ECOMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708908908	Inspection/Audit 708908907 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7511920
708908909	Inspection/Audit 708908907 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7511921