

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/31/2026

Submitted Date:

04/03/2026

Document Number:

721100285

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
325688 Blair, Jamie 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96735
Name of Operator: WILLIFORD RESOURCES LLC
Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136

Findings:

- 18 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Blair, Jamie		jamie.blair@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
GENERAL		hwilli@swbell.net	
		glennstevens95@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215230	WELL	PR	04/01/2025	OW	067-06835	D & A 1	PR
485412	TANK BATTERY	AC	11/05/2023		-	D & A 1 Tank	AC

General Comment:

On Tuesday, March 31, 2026 at 15:00 hours, southwest compliance specialist Jamie Blair and southwest compliance supervisor Steve Labowskie performed a compliance inspection and audit. Corrective actions were identified. A link to inspection photos and FLIR imagery is included in the attachments section of this report.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	inside of berm. Tank labels remain difficult to read from 100 feet.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	On side of pumpjack enclosure		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	24 hour = 918-712-8828. Emergency = 911.		Date: _____
Corrective Action:			
Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil beneath wellhead. Photos 3 and 4.		
Corrective Action:	Cleanup stained material and dispose in approved manner, and review self inspection processes to comply with 1002.f.(2).D.		Date: <u>04/15/2026</u>
Type	UNUSED EQUIPMENT		
Comment:	Unused flow line segment near tank battery. Photo 10.		
Corrective Action:	Remove or return to service to comply with 606.		Date: <u>04/15/2026</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Metal barrier fence		
Corrective Action:		Date:	
Equipment:			
			corrective date
Type: Prime Mover	# 1		
Comment:	Fuel line is leaking natural gas. See optical gas imaging survey for corrective action.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		

Comment:	1) natural gas fuel flow line from wellhead to prime mover is leaking gas. The flow line is visibly cracked and weathered. Appears to be corroded. May need to be replaced. See photos 13, 14, and 16. Also FLIR video. Regulator is venting excess casing gas that engine cannot consume. The same issue was noted in previous inspection. No FIRR was submitted and it appears no corrective action was performed. See optical gas imaging survey section for corrective action. 2) Flow line from wellhead to storage tank.			Date:
Corrective Action:				Date:
Type: Deadman # & Marked	# 2			
Comment:				Date:
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:	accessible			Date:
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Wellhead. Oil is leaking from wellhead and/or stuffing box causing stained soil on ground.			Date:
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.			Date: 04/10/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.093232,-108.116738
Comment:	Paint is inadequate and tank shows signs of corrosion. This was identified in previous inspection 700300568 on 5/18/23. The base of the tank is resting on pedestalled gravel and earth such that the tank is resting on the tank bottom, and the tank is not supported by the tank walls. Previous corrective actions not performed, conditions appear similar or worse than previous inspection, no FIRR was submitted by operator. See photos 8, 9, 10, 11 for this inspection and photo 15 for photo from previous inspection.				
Corrective Action:	Inspect and paint tank to comply with 609.b. Original CA date of 8/23/2023 still applies.				Date:

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	There are low spots on the berm. There are animal burrows on the berm, and the base of the secondary containment area appears to have been repeatedly excavated such that it is now several inches below the grade of the tank. Photos 11, 12.			
Corrective Action:	Repair berms and ensure secondary containment is significantly impervious to ensure spills will be contained maintained within containment structure per Rule 603.o.			Date: 05/01/2026

Venting:

Yes/No	YES
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Comment:	Regulaator is venting excess casing gas that the engine cannot consume. Gas ieaking out of the supply supply line. Photos 13, 14, and attached videos. See optical gas imaging section for corrective action. See photos 13, 14, 16 and FLIR Videos.		
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 215230 Type: WELL API Number: 067-06835 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/22/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 485412 Type: TANK API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: Routine

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: 37.091571 Long: -108.117338

Wind: _____ Speed: 10 (mph) Direction From: SW Weather: Cloudy Temperature: 60 (F)

Assisting Staff Steve Labowskie Camera #: 2

Visible Smoke Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
2:45	PM	3:00	PM

Equipment
Other
Wellhead(s)

Comment: Fuel supply hose for well gas powered prime mover is visibly cracked and weathered and is leaking gas. Gas is venting from open-ended regulator. There is a detectable gas odor. Inspection 700300568 cited flow line leak as corrective action. Photos 13 and 14 were taken during this inspection, in addition to two FLIR videos. Photo 15 is from the previous inspection. All are linked in the attachments section of this report.

Corrective Action: Repair and maintain or replace flowline, securely fasten fittings and pressure test flowline, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.

Date: 04/10/2026

ECMC Comments

Comment	User	Date
There are several corrective actions identified pertaining to unused equipment, stained soil by the well head and leaking gas by the prime mover as well as the tank and secondary containment. See links to photographs and FLIR video in the attachment section of the report.	blairj1	04/01/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404607260	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7504269
721100289	FLIR Video 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7504265
721100290	FLIR Video 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7504266
721100291	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7504267