

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/02/2026

Submitted Date:

04/02/2026

Document Number:

716302041

FIELD INSPECTION FORM

Loc ID 308732 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10705
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1775 SHERMAN ST. #2775
City: DENVER State: CO Zip: 80203

Findings:

- 14 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections
Beasley, Nolan		nolan.beasley@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279983	WELL	IJ	06/13/2011	DSPW	071-08532	JAROSA 32-33 WD	IJ
414725	PIT	AC	12/14/2009		-	JAROSA SPECIAL PURPOSE 32-33 WD	AC

General Comment:

"This is a 5 Year UIC MIT, field audit of the scout card and related documents and the location."

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	PHOTO 5: SIGN WITH ALL WELLS SERVICED BY TANK BATTERY NOT POSTED.		
Corrective Action:	POST SIGN PER RULE 605e.	Date:	05/02/2026

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 1		
Comment:	PORTA JON		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	IS ACCESSABLE		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	LIGHTENIGN POLES		
Corrective Action:		Date:	
Type: Other	# 4		
Comment:	PUMP SOUND WALLS, PUMP HAS BEEN REMOVED.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	WIND SOCK		
Corrective Action:		Date:	
Type: Other	# 4		
Comment:	INJECTION FILTERS INSIDE SHED.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
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PRODUCED WATER	1	OTHER	FIBERGLASS AST		37.304856,-104.783443		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity) 210 BBL							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:		LINED					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	2	1000 BBLs	FIBERGLASS AST		37.304729,-104.783943		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities

Facility ID: 279983 Type: WELL API Number: 071-08532 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 360

UIC Routine

Inj./Tube: Pressure or inches of Hg -21 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DK-PR
 TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 06/15/2021
 Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NO

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: GRAVITY FEED

Test Type: 5 Year Tbg psi: -21 Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: TOP PERFS @ 5482' PKR SET @ 5414' WELL IS INJECTING AT TIME OF INSPECTION TBG START PSI -21 NO CHANGE DURING TEST. MIT START PRESSURE 363.4 5 MIN. PRESSURE 359.7 10 MIN. PRESSURE 359.8 FINAL 15 MIN. 362.1 1.3 PSI LOST DURING TEST W/ .3 PSI GAIN IN LAST 5 MIN.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 02/20/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment: FORM 17 DOC. #404543204 BRHD TEST DONE ON 2/12/2026.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 414725 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: YES Pit ID: 414725 Lat: 37.304950 Long: -104.783000

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: Adequate

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: NONE

Corrective Action

Date: _____

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary Date: 4/2/2026 Time: 12:37 Operator: EVERGREEN NATURAL RESOURCES LLC 10705 Location: JAROSA 32-33 WD API# 05-071-08532 County: Las Animas County. While there, I ECMC staff performed a field audit of the scout card, related documents and the location. During the audit the following possible compliance issues were observed: TANK BATTERY SING NOT POSTED, RULE605e., CA DATE 5/2/2026. A follow-up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	beardslt	04/02/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404606204	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7503048
716302124	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7503045