

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404272346

Date Received:

04/03/2026

Spill report taken by:

Heibel, Krystal

Spill/Release Point ID:

489831

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

| | | |
|---|---------------------------|---|
| Name of Operator: <u>SUMMIT DJ-S LLC</u> | Operator No: <u>10835</u> | Phone Numbers |
| Address: <u>910 LOUISIANA ST STE 4200</u> | | Phone: <u>(832) 930-6527</u> |
| City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u> | | Mobile: <u>()</u> |
| Contact Person: <u>Ofelia Galvan</u> | | Email: <u>ofelia.galvan@summitmidstream.com</u> |

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404166282

Initial Report Date: 04/15/2025 Date of Discovery: 04/14/2025 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNW SEC 7 TWP 10N RNG 53W MERIDIAN 6

Latitude: 40.860930 Longitude: -103.339515

Municipality (if within municipal boundaries): _____ County: LOGAN

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: PIPELINE

Facility/Location ID No _____

Spill/Release Point Name: Mark Brown 1 Line

Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): Unknown

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Natural Gas

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: OTHER _____

Other(Specify): Range Land _____

Weather Condition: Sunny 70 Degrees _____

Surface Owner: FEE _____

Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Summit Midstream (Summit) was notified on 4/14/25 at 1815 that a landowner discovered indications of a potential natural gas pipeline leak on his property. A field operator then met with the landowner to determine the exact location and investigate the release. After determining that there was an active release on the DJ-S-Mark Brown 1 lateral, the pipeline was isolated, de-pressurized and is inactive pending further investigation. The root cause of this release is still under investigation. Corrective actions are being determined and will be updated as necessary in a Supplemental Form 19.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|-----------------------------|-------------------------|--------------|---|
| 4/14/2025 | Private Landowner | | - | Met with Operations on-site. |
| 4/15/2025 | Colorado Parks and Wildlife | North Sterling St. Park | - | contact Snr Ranger Mitch Didde on 4/16/25 |
| 4/15/2025 | Logan County EMS | Josilyn Lutze | - | Voicemail |

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____

Residence or Occupied Structure: _____ Livestock: _____

Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? _____

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Ofelia Galvan

Title: Env Compliance Specialist Date: 04/03/2026 Email: ofelia.galvan@summitmidstream.com

COA Type

Description

| | |
|-------|--|
| | Quarterly reporting (90 days) is required under Remediation Project #41861. Operator shall include the Spill ID associated with this form on the subsequent Supplemental Form 27 and select Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912 in addition to the previous Rule selection. |
| 1 COA | |

ATTACHMENT LIST

Att Doc Num

Name

| | |
|-----------|------------------------------------|
| 404272346 | SPILL/RELEASE REPORT(SUPPLEMENTAL) |
| 404272376 | PHOTO DOCUMENTATION |
| 404611724 | FORM 19 SUBMITTED |

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)