

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/17/2026

Submitted Date:

04/01/2026

Document Number:

709100633

FIELD INSPECTION FORM

Loc ID: 316926 Inspector Name: Heibel, Krystal On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 9 Number of Comments
 5 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 10690
 Name of Operator: IMPETRO RESOURCES LLC
 Address: 558 CASTLE PINES PKWY UNIT B-4
 City: CASTLE PINES State: CO Zip: 80108

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Lauren Glazier	315-657-4720	lglazier@cgrs.com	
Kyle Waggoner		kyle.waggoner@state.co.us	
Anthony Dunnam		anthony.dunnam@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
Bongers, Brent	361-935-5633	bbongers@impetroresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
107647	PIT	AC			-	STATE 58-630	EI
107648	PIT	AC			-	STATE 58-630	EI
117577	PIT	AC			-	STATE 1	EI
316926	LOCATION	AC	10/02/2025		-	STATE-63S54W 36NESE	EI
481936	OFF-LOCATION FLOWLINE	AC	04/11/2022		-	Wellhead Line 36NESE	EI

General Comment:

On March 17, 2026, ECMC Environmental Unit Staff Krystal Heibel, Anthony Dunnam, and Grace Rollins inspected the STATE-63S54W 36SESE location (Location ID 316926) along with the pits on location (State 58-630 Pits; Facility IDs 107647, 107648, and 117577).

Remediation Project #10942, which includes pit closure for all 4 pits and wellhead API 121-05261, is active and within compliance with Rule 913.e.(3).

To refer to the most recent reclamation inspection, view Doc# 718601498.
 To refer to the previous remediation inspection, associated with the October 29, 2025 inspection, view Doc# 709100589.
 Historic pit (Facility ID 440212) was inspected this field inspection and was reported on a separate field inspection report.

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		
Comment:	Observed vegetation distress observed outside of pit containment area, north of Pit Facility ID 117577.			
Corrective Action:	Operator shall collect confirmation soil samples within area of distressed vegetation and analyze them for full Table 915-1 analytes to indicate that a historical spill/release has not occurred at this area. Analytical data and plan shall be provided within a Form 19. Operator shall contact EPS Krystal Heibel (krystal.heibel@state.co.us) with any questions.			Date: 10/02/2025

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:				corrective date
Type:	#			
Comment:	Vertical heater treater no longer on location.			
Corrective Action:	Operator will submit one sample, at a minimum, in the former location of the heater treater, for laboratory analysis pursuant to Rule 915 (Operator shall analyze each soil sample for all table 915-1 constituents).			Date: 05/01/2026
Type:	#			
Comment:	Flowline riser observed on location.			
Corrective Action:	Operators will collect and submit for full Table 915-1 laboratory analysis a soil sample collected from the areas most likely to have been impacted during the operational life of the flowline. These areas include, but are not limited to: where Flowlines connect to the wellhead, surface equipment, risers, valves, or manifolds; where Flowlines bend or were repaired in the past and at joints and hammer unions; where Flowlines connect to Flowlines or equipment of different material; and where Flowlines crossed drainages or surface water or are in contact with shallow groundwater. Operator will submit a Form 42 for pre-abandonment notice pursuant to Rule 1105.d.			Date: 05/01/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:	Tanks are no longer present on location. Analytics for soil samples collected beneath the footprint of each tank is not yet submitted on a Form 27-S.					
Corrective Action:	Operator will submit, at a minimum, one sample per tank for laboratory analysis pursuant to Rule 915 (Operator shall analyze each soil sample for all table 915-1 constituents). Operator shall notify ECMC Staff, Krystal Heibel via email (krystal.heibel@state.co.us) at least 7 days prior to sampling activities occur.					Date: 04/15/2026

Paint

Condition

Other (Content)

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date: <input style="width: 100px;" type="text"/>

Venting:

Yes/No			
Comment:			
Corrective Action:			Date: <input style="width: 100px;" type="text"/>

Flaring:

Type			
Comment:			
Corrective Action:			Date: <input style="width: 100px;" type="text"/>

Inspected Facilities

Facility ID: 107647 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 107648 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 117577 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 316926 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 481936 Type: OFF- API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: The associated well, API 05-121-05261, was plugged and abandoned on March 11, 2025, per Form 6(s) Doc# 404150059. In accordance with the current rules, Rule 1004(a), Reclamation should have been completed within 12 months of abandonment for non-crop land. The pad material associated with Location 316926 has not been reclaimed, compacted soils remains, pits are still present. Operator shall close pits in accordance with Rule 911.

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation		Well Release on Active Location <input type="checkbox"/>		Multi-Well Location <input type="checkbox"/>		
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input type="text"/> Corrective Action: <input type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						
Type:	Lined:	Pit ID:	Lat:	Long:		
Reference Point: _____	Other: _____	Length: _____	Width: _____			
<u>Lining:</u>						
Liner Type:		Liner Condition:				
Comment: <input type="text"/>						Date:
Corrective Action <input type="text"/>						
<u>Fencing:</u>						
Fencing Type:		Fencing Condition:				
Comment: <input type="text"/>						Date:
Corrective Action <input type="text"/>						
<u>Netting:</u>						
Netting Type:		Netting Condition:				
Comment: <input type="text"/>						Date:
Corrective Action <input type="text"/>						
Anchor Trench Present:		Oil Accumulation:		2+ feet Freeboard:		
Comment: Pit facilities 107647, 107648, & 117577 present on location despite associated well being plugged and abandoned March 11, 2025. Operator is in violation of Rule 1004.a.						Date: <u>04/15/2026</u>
Corrective Action Pits shall be closed in accordance with Rules 1004.a. and 911.c.						

ECMC Comments		
Comment	User	Date
<p style="color: blue;">Form 4 Sundry (Doc# 404426010) was submitted on November 6, 2025, with the comment: "This Form 4 serves as a notification that a Rule 909.j. sample was not collected for the 2025 reporting year because the associated well (facility #233234) is shut in. Once the well is producing again, sampling and reporting will be conducted in compliance with Rule 909.j. As of this time, it is unknown when the well will be returned to service."</p> <p style="color: blue;">"Facility #233234" is referring to the State #1 well (API 121-05261) that was plugged and abandoned on March 11, 2025.</p> <p style="color: blue;">Per Rule 1004.a., Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.</p>	heibelk	04/01/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404605186	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7502226
709100635	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7502216