

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
404504857
Receive Date:
01/14/2026

Report taken by:
Alexander Ahmadian

Site Investigation and Remediation Workplan (Supplemental Form)

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by ECOM is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27. This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation.

Closure request is not available for an Initial Site Investigation and Remediation Workplan.

OPERATOR INFORMATION

Name of Operator: PAINTED PEGASUS PETROLEUM LLC	Operator No: 10711	Phone Numbers
Address: 16820 BARKER SPRINGS RD #521		Phone: (303) 894-2100
City: HOUSTON State: TX Zip: 77084		Mobile: (303) 905-5341
Contact Person: James Hix - East OWP EPS	Email: james.hix@state.co.us	

PROJECT, PURPOSE & SITE INFORMATION

PROJECT INFORMATION

Remediation Project #: 39891 Initial Form 27 Document #: 404072779

PURPOSE INFORMATION

- Rule 913.c.(1): Pit or Cuttings Trench closure.
- Rule 913.c.(2): Buried or partially buried vessel closure, which will be by removal.
- Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912.
- Rule 913.c.(4): Land treatment of Oily Waste pursuant to Rule 905.e.
- Rule 913.c.(5): Closure of Centralized E&P Waste Management Facilities pursuant to Rule 907.h.
- Rule 913.c.(6): Remediation of impacted Groundwater pursuant to Rule 915.e.(3).D, and the contaminant concentrations in Table 915-1.
- Rule 913.c.(7): Investigation and remediation of natural gas in soil or Groundwater.
- Rule 913.c.(8): When requested by the Director due to any potential risk to soil, Groundwater, or surface water.
- Rule 913.c.(9): Decommissioning of Oil and Gas Facilities.
- Rule 913.g: Changes of Operator.
- Rule 915.b: Request to leave elevated inorganics in situ.
- Other: _____

SITE INFORMATION

Yes Multiple Facilities

Facility Type: LOCATION Facility ID: 320133 API #: _____ County Name: ADAMS

Facility Name: JUANITA STATE-61S64W 36SWSW (OWP) Latitude: 39.913942 Longitude: -104.505949

** correct Lat/Long if needed: Latitude: _____ Longitude: _____

QtrQtr: SWSW Sec: 36 Twp: 1S Range: 64W Meridian: 6 Sensitive Area? No

Facility Type: TANK BATTERY Facility ID: 489124 API #: _____ County Name: _____

Facility Name: JUANITA STATE #1 TANK BATTERY 489124 Latitude: 39.912637 Longitude: -104.507799

** correct Lat/Long if needed: Latitude: _____ Longitude: _____

QtrQtr: SWSW Sec: 36 Twp: 1S Range: 64W Meridian: 6 Sensitive Area? No

SITE CONDITIONS

General soil type - USCS Classifications ML

Most Sensitive Adjacent Land Use Cropland

Is domestic water well within 1/4 mile? No

Is surface water within 1/4 mile? No

Is groundwater less than 20 feet below ground surface? No

Other Potential Receptors within 1/4 mile

There are no DWR Permitted Water Wells located w/in 1/4-mile. DWR Permit #16140- Receipt #9002125 (Domestic, 1963) [DTW = 29 ft bgs, Top of Perf Casing = 78 ft bgs, TD = 186 ft bgs, ~5680 ft NNE]; DWR Permit #249352-MH Receipt #0507056U (USGS 2003) [DTW = 38.5 ft bgs, Top of Perf Casing = 35.82 ft bgs, TD = 462 ft bgs, ~5600 ft S]; Groundwater depth is estimated at 30 ft bgs. There are no mapped surface waters within 1/4 mile of the Location. An unnamed intermittent drainage lies ~4360 ft SE and is tributary to West Sand Creek. There is a NWI Mapped Freshwater Emergent wetland located ~285 ft NW of the Tank Battery Location. There are no residential building units (RBU) w/in 1/4-mile. There are no CPW Mapped HPH within 1/4-mile of the Location.

SITE INVESTIGATION PLAN

TYPE OF WASTE:

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> E&P Waste | <input checked="" type="checkbox"/> Other E&P Waste | <input type="checkbox"/> Non-E&P Waste |
| <input checked="" type="checkbox"/> Produced Water | <input type="checkbox"/> Workover Fluids | |
| <input checked="" type="checkbox"/> Oil | <input checked="" type="checkbox"/> Tank Bottoms | |
| <input type="checkbox"/> Condensate | <input type="checkbox"/> Pigging Waste | |
| <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rig Wash | |
| <input type="checkbox"/> Drill Cuttings | <input type="checkbox"/> Spent Filters | |
| | <input type="checkbox"/> Pit Bottoms | |
| | <input type="checkbox"/> Other (as described by EPA) | |

DESCRIPTION OF IMPACT

Impacted?	Impacted Media	Extent of Impact	How Determined
UNDETERMINED	SOILS	UNKNOWN	VISUALLY, FIELD SCREENING, ANALYTICAL

INITIAL ACTION SUMMARY

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

This oil and gas Location is in the Colorado Energy and Carbon Management Commission (ECMC) Orphaned Well Program (OWP). Cut and cap samples were collected at the Juanita State #1 (OWP) well pursuant to related Remediation Project #39887 (See Document #[404504851]) are included in the Site Investigation Report and laboratory secured PDF analytical results.

This Form 27 Supplemental presents results of the site investigation and remediation workplan activities performed during decommissioning of Oil and Gas Facilities, specifically soil sampling activities at the remote tank battery location ~760 ft SW of the wellhead and removal of flowline(s). Soils were observed and field screened for evidence of E&P Waste and historic spills/releases. This includes impacts resulting from Spill/Release #491919 involving an overflow of the PWV closed out under Remediation Project #39891. Soil samples were collected from beneath key pieces of equipment, including but not limited to, aboveground storage tanks (AST), produced water vaults (PWV), separators, manifolds, flowline risers and areas where E&P Waste impacts were most likely. Soil samples were submitted to an accredited environmental laboratory for analysis of full Table 915-1 parameters. Soil samples were collected and analyzed in accordance with Colorado ECMC 900 Series Rules. Trash dumped at the site was removed and fluids in the open-topped fiberglass produced water tank were pumped out for offsite disposal. Initial Actions described herein pertain to multi-facility Remediation Project #39891.

PROPOSED SAMPLING PLAN

Proposed Soil Sampling

Will soil samples be collected as part of this investigation? (Number, type (grab/composite), analyses, and locations of samples):

Grab soil samples will be collected from areas most likely to exhibit E&P Waste impacts. Soil samples will be submitted for analysis of Table 915-1 parameters including organic compounds (TPH ranges C6-C36; BTEX; 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Naphthalene, PAH) and inorganic compounds [metals (As, Ba, Cd, Cu, Cr6+, Pb, Ni, Ag, Zn) and soil suitability for reclamation parameters (pH, EC, SAR, hot water soluble boron)].

Proposed Groundwater Sampling

Will groundwater samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Groundwater samples are not expected to be collected as part of this investigation. If encountered in sufficient quantity to enable sample collection, a grab groundwater sample or samples will be collected and submitted for analysis of organic compounds (BTEX; Naphthalene; 1,2,4-Trimethylbenzene; 1,3,5-Trimethylbenzene) and inorganic parameters (total dissolved solids (TDS), chloride ion, sulfate ion).

Proposed Surface Water Sampling

Will surface water samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Surface water samples are not expected to be collected as part of this investigation.

Additional Investigative Actions

Additional alternative investigative actions described in attached Site Investigation Plan (summary):

No additional alternative investigative actions are expected to be conducted as part of this site investigation.

SITE INVESTIGATION REPORT

SAMPLE SUMMARY

Soil

Number of soil samples collected 9
Number of soil samples exceeding 915-1 9
Was the areal and vertical extent of soil contamination delineated? No
Approximate areal extent (square feet) 4788

NA / ND

-- Highest concentration of TPH (mg/kg) 2018
-- Highest concentration of SAR 8.97
BTEX > 915-1 Yes
Vertical Extent > 915-1 (in feet) 5

Groundwater

Number of groundwater samples collected 0
Was extent of groundwater contaminated delineated? No
Depth to groundwater (below ground surface, in feet) _____
Number of groundwater monitoring wells installed _____
Number of groundwater samples exceeding 915-1 _____

____ Highest concentration of Benzene (µg/l) _____
____ Highest concentration of Toluene (µg/l) _____
____ Highest concentration of Ethylbenzene (µg/l) _____
____ Highest concentration of Xylene (µg/l) _____
____ Highest concentration of Methane (mg/l) _____

Surface Water

0 Number of surface water samples collected
_____ Number of surface water samples exceeding 915-1

If surface water is impacted, other agency notification may be required.

OTHER INVESTIGATION INFORMATION

Were impacts to adjacent property or offsite impacts identified?

Were background samples collected as part of this site investigation?

Site-specific background soil samples were not collected as part of this site investigation. Site-specific background samples will be collected from undisturbed areas away from historic oil and gas facilities during a future phase of OWP work. Background samples will be submitted to an accredited environmental laboratory for analysis of Table 915-1 metals and soil suitability for reclamation parameters.

Was investigation derived waste (IDW) generated as part of this investigation?

Volume of solid waste (cubic yards) _____ Volume of liquid waste (barrels) _____

Is further site investigation required?

Further site investigation is required to delineate the lateral and vertical extent of E&P Waste impacts reported in the flowline and tank battery decommissioning samples. Sample ID #320133-J-FL1-2-S7 at 4.5 ft bgs (TPH = 2017.9 mg/kg) and benzene (0.002 mg/kg). Sample ID #320133-J-FL2-3-S11 (TPH = 1131.5 mg/kg). Concentrations of 1-methylnaphthalene, 2-methylnaphthalene, naphthalene were reported >Table 915-1 Protection of Groundwater (POGW) soil screening levels (SSL) in seven of the nine samples including 320133-J-TANK-S3 at 1 ft bgs, 320133-J-PWV-S4 at 1 ft bgs, 320133-J-SEP-S5 at 1 ft bgs. Results for 320133-J-FL1-2-S7 at 4.5 ft bgs and 320133-J-FL2-3-S11 at 3.6 ft bgs reported 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene above their respective Table 915-1 POGW SSL. Arsenic was reported above the Table 915-1 Residential SSL in all samples. Barium and selenium were reported above their respective Table 915-1 POGW SSL in all of the samples, and lead was reported at or above its Table 915-1 POGW SSL in all soil samples. The pH (8.97 s.u.) and SAR (8.4) in sample 320133-J-FL1-9-S8 at 5 ft bgs and the EC (4.50 mmohs/cm) in sample 320133-J-FL1-13-S9 at 4.3 ft bgs were reported above their respective Table 915-1 soil suitability for reclamation levels.

REMEDIAL ACTION PLAN

Does this Supplemental Form 27A include changes to a previously approved Remedial Action Plan? No

SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

If E&P Waste impacts are encountered during decommissioning of Oil and Gas Facilities, approximately 10 cubic yards of impacted soils will be excavated, temporarily stockpiled on location, and hauled to a commercial disposal facility.

REMEDIATION SUMMARY

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

If E&P Waste impacted soils are encountered, approximately 10 cubic yards of the soils will be excavated and removed. If the horizontal and vertical extent of the E&P Waste impacts cannot be defined or removed during this initial action, then additional site investigation and remediation will be performed at a later date under an approved supplemental Form 27. Site data will be evaluated and remediation technologies implemented to meet Table 915-1 soil residential screening levels, protection of groundwater screening levels, or Table 915-1 groundwater and WQCC Regulation 41 numeric and narrative levels as applicable to site conditions.

Soil Remediation Summary

In Situ

Ex Situ

- _____ Bioremediation (or enhanced bioremediation)
- _____ Chemical oxidation
- _____ Air sparge / Soil vapor extraction
- _____ Natural Attenuation
- _____ Other _____

- _____ Excavate and offsite disposal
- _____ If Yes: Estimated Volume (Cubic Yards) _____
- _____ Name of Licensed Disposal Facility or ECMC Facility ID # _____
- _____ Excavate and onsite remediation
- _____ Land Treatment
- _____ Bioremediation (or enhanced bioremediation)
- _____ Chemical oxidation
- _____ Other _____

Groundwater Remediation Summary

- _____ Bioremediation (or enhanced bioremediation)
- _____ Chemical oxidation
- _____ Air sparge / Soil vapor extraction
- _____ Natural Attenuation
- _____ Other _____

GROUNDWATER MONITORING

If groundwater has been impacted, describe proposed monitoring plan, including # of wells or sample points, monitoring schedule, analytical methods, points of compliance. Attach a groundwater monitoring location diagram.

REMEDIATION PROGRESS UPDATE

PERIODIC REPORTING

Approved Reporting Schedule:

Quarterly Semi-Annually Annually Other

A Form 27 Supplemental will be submitted within 90 days from the date results are received.

Request Alternative Reporting Schedule:

Semi-Annually Annually Other

Rule 913.e:

After initial approval of a Form 27, the Operator will provide quarterly update reports in a Supplemental Form 27 to document progress of site investigation and remediation, unless an alternative reporting schedule has been requested by the Operator and approved by the Director. The Director may request a more frequent reporting schedule based on site-specific conditions.

Report Type: Groundwater Monitoring Land Treatment Progress Report O&M Report
 Other _____

Adequacy of Operator's General Liability Insurance and Financial Assurance

Describe the adequacy of the Operator's general liability insurance and Financial Assurance to fully address the anticipated costs of Remediation, including the estimated remaining cost for this project (below).
If this information has been provided on a Form 27 within the last 12 months, provide the Document Number of that form.

The Painted Pegasus Petroleum LLC - Juanita State #1 Tank Battery is in the ECMC Orphaned Well Program. The former Operator's bond(s) and other funding sources will be used to investigate, remediate, and reclaim the location.

Operator anticipates the remaining cost for this project to be: \$ 136000

WASTE DISPOSAL INFORMATION

Was E&P waste generated as part of this remediation? _____

Describe beneficial use, if any, of E&P Waste derived from this remediation project:

Volume of E&P Waste (solid) in cubic yards _____

E&P waste (solid) description _____

ECMC Disposal Facility ID #, if applicable: _____

Non-ECMC Disposal Facility: _____

Volume of E&P Waste (liquid) in barrels _____

E&P waste (liquid) description _____

ECMC Disposal Facility ID #, if applicable: _____

Non-ECMC Disposal Facility: _____

REMEDIATION COMPLETION REPORT

REMEDIATION COMPLETION SUMMARY

Is this a Final Closure Request for this Remediation Project? No _____

If YES:

- Compliant with Rule 913.h.(1).
- Compliant with Rule 913.h.(2).
- Compliant with Rule 913.h.(3).

Do all soils meet Table 915-1 standards? _____

Does the previous reply indicate consideration of background concentrations? _____

Does Groundwater meet Table 915-1 standards? _____

Is additional groundwater monitoring to be conducted? _____

Operator shall comply with the ECMC 1000-Series Reclamation Requirements for all impacted and disturbed areas.

RECLAMATION PLAN

RECLAMATION PLANNING

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.

The Colorado ECMC OWP will prepare a reclamation plan to reclaim this oil and gas location in accordance with 1000 Series Rules including grading/recontouring of disturbed areas. The reclamation plan will be implemented per ECMC 1000 Series Rules and prioritized based on OWP ranking, project funding, and staff availability. The reclamation scope will include a plan to address and avoid any effect on reclamation from Table 915-1 inorganic and soil suitability for reclamation parameters.

Is the described reclamation complete? _____

Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?

Interim

Final

Did the Surface Owner provide the seed mix? _____

If YES, does the seed mix comply with local soil conservation district recommendations? _____

Did the local soil conservation district provide the seed mix? _____

SITE RECLAMATION DATES

Proposed date of commencement of Reclamation. _____

Proposed date of completion of Reclamation. _____

IMPLEMENTATION SCHEDULE

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

PRIOR DATES

Date of Surface Owner notification/consultation, if required. 01/17/2025

Actual Spill or Release date, or date of discovery. _____

SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date). 01/28/2025

Proposed site investigation commencement. 04/01/2025

Proposed completion of site investigation. 04/30/2025

REMEDIAL ACTION DATES

Proposed start date of Remediation. _____

Proposed date of completion of Remediation. _____

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

Change from approved implementation schedule per Rule 913.d.(2).

Basis for change in implementation schedule:

OPERATOR COMMENT

The former PAINTED PEGASUS PETROLEUM LLC - 10711 JUANITA STATE#1 (OWP) oil and gas well (API #05-001-08187) JUANITA STATE-61S64W 36SWSW (Location ID #320133), the related remote JUANITA STATE#1 TANK BATTERY (Facility ID#489124), and JUANITA STATE #1 PIT #113780 (Unknown Status) are in the ECMC Orphaned Well Program ("OWP"). No open/active pits were observed. Cut and cap samples for the Juanita State #1 (OWP) wellhead are also presented in the attached site investigation report and analytical results; however, these E&P Waste impacts are addressed under related Remediation Project #39887 (See Form 27 Supplemental Document #[404504851]). Spill/Release #491919 resulting from a Produced Water Vault (PWV) overflow into containment was closed 10/23/2025 under Remediation #39891. Groundwater was not encountered. Groundwater depth is estimated at 30 ft bgs based on a review of area DWR water well documents. There are no mapped surface waters within 1/4 mile; however, an NWI mapped freshwater emergent wetlands lies approximately 285 feet NW.

This Form 27 Supplemental presents the results for flowline removal and remote tank battery decommissioning. Sample ID #320133-J-FL1-2-S7 at 4.5 ft bgs (TPH = 2017.9 mg/kg) and benzene (0.002 mg/kg), Sample ID #320133-J-FL2-3-S11 (TPH = 1131.5 mg/kg) were above Table 915-1 cleanup concentrations. Concentrations of 1-methylnaphthalene, 2-methyl naphthalene, naphthalene were reported >Table 915-1 Protection of Groundwater (POGW) soil screening levels (SSL) in seven of the nine samples including 320133-J-TANK-S3 at 1 ft bgs, 320133-J-PWV-S4 at 1 ft bgs, 320133-J-SEP-S5 at 1 ft bgs. Results for flowline samples 320133-J-FL1-2-S7 at 4.5 ft bgs and 320133-J-FL2-3-S11 at 3.6 ft bgs reported 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene above their respective Table 915-1 POGW SSL. Arsenic was reported above the Table 915-1 Residential SSL in all samples. Barium and selenium were reported above their respective Table 915-1 POGW SSL in all samples, and lead was reported at or above its Table 915-1 POGW SSL in all soil samples. The pH (8.97 s.u.) and SAR (8.4) in sample 320133-J-FL1-9-S8 at 5 ft bgs and the EC (4.50 mmohs/cm) in sample 320133-J-FL1-13-S9 at 4.3 ft bgs were reported above their respective Table 915-1 soil suitability for reclamation levels. Further site investigation is required to delineate the lateral and vertical extent of E&P Waste impacts reported in the flowline and tank battery decommissioning samples. Delineation/confirmation samples collected during a future phase of OWP work will be submitted to an accredited environmental laboratory for analysis of full Table 915-1 parameters. Site-specific background soil samples were not collected as part of this site investigation. Site-specific background samples will be collected from undisturbed areas away from historic oil and gas facilities during a future phase of OWP work. Background samples will be submitted to an accredited environmental laboratory for analysis of Table 915-1 metals and soil suitability for reclamation parameters. Site investigation and remediation will proceed under multiple facilities Remediation Project #39891.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: James Hix

Title: East OWP EPS

Submit Date: 01/14/2026

Email: james.hix@state.co.us

Based on the information provided herein, this Application for Site Investigation and Remediation Workplan complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Alexander Ahmadian

Date: 04/06/2026

Remediation Project Number: 39891

COA Type**Description**

	Operator shall fully populate the implementation schedule in accordance with Rule 913.d on the subsequent Supplemental Form 27. Operator's provided Implementation schedule indicates a date for completion of site investigation that predates this form, yet this form indicates that there is additional investigation required. Operator shall update the Implementation Schedule on the next Form 27 Supplemental.
1 COA	

ATTACHMENT LIST

Upon approval, the approved Form 27 and all listed attachments will be indexed to the Remediation Project file. Only the approved Form 27 will also be indexed to the related Facilities.

Att Doc Num**Name**

404504857	FORM 27-SUPPLEMENTAL-SUBMITTED
404506334	ANALYTICAL RESULTS
404506338	SITE INVESTIGATION REPORT

Total Attach: 3 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)