

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/18/2026

Submitted Date:

03/30/2026

Document Number:

721100255

FIELD INSPECTION FORM

Loc ID: 322093 Inspector Name: Blair, Jamie On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10841
Name of Operator: AMERICAN HELIUM LLC
Address: 23501 CINCO RANCH BLVD, B244
City: KATY State: TX Zip: 77494

Findings:

- 23 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Blair, Jamie		jamie.blair@state.co.us	
Harrison, Trish	970-759-9545	trish.harrison@coolskyenergy.com	CoolSky
Frost, Joe	7137423642	jfrost@americanhelium.us	American Helium President
Hankins, Neil	970-428-2742	nhankins@americanhelium.us	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208941	WELL	SI	01/01/2017	GW	033-06046	SQUAW CANYON FEDERAL 3-A	TA

General Comment:

On Wednesday, March 18, 2026 at 11:45 AM, southwest compliance specialist Jamie Blair performed an idle well inspection and audit. Several corrective actions were identified. The flow meter has been disconnected by removing a section of pipe on downstream side of meter. Well cannot be readily returned to service. Well is in physical state of temporary abandonment. Several corrective actions were identified. See attachment section for link to inspection photos.

All previously unresolved corrective actions remain applicable.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Location sign in front of tank battery. Photo 1.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Small tank lacks signs/labels indicating contents, volume, or NFPA Diamond. Photos 3 and 4.		
Corrective Action:	Comply with 605.h.	Date:	04/30/2026

Emergency Contact Number:

Comment:	24 hour = (435) 631-2239. Emergency = 911.		
Corrective Action:		Date:	

Good Housekeeping:

Type	OTHER		
Comment:	Tall vegetation near wellhead, tanks, and separator		
Corrective Action:	Comply with 610.k to keep areas clear of clear of potentially combustible materials.	Date:	04/30/2026
Type	WEEDS		
Comment:	Weedy conditions exist across site. Includes kochia, russian thistle and cheat grass. See all photos.		
Corrective Action:	Control weeds per 606.c	Date:	04/30/2026

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type			
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 1		corrective date
Comment:	Is physically disconnected. Air gapped with bull plugs. Last calibration date 09/23/2019.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Weeds growing against separator.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			

Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead. Valve handles still on, not chained. Photos 9, 10.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:	on heated separator exhaust stack.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Disconnected by meter run. Photo 7. Bull plugs are considered locked, but they are not tagged. See operator guidance for tag requirements.		
Corrective Action:	Apply "OOSLAT" to comply with Rule 1105.	Date:	04/30/2026
Type: Deadman # & Marked	# 4		
Comment:	2 not properly marked at north end of location. Photo 12, 13.		
Corrective Action:	Install proper guy line markers per Rule 1003.a	Date:	04/30/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	OTHER	STEEL AST			
Comment:	No label of any type indicating contents, volume, or flammability (see Signs section for CA). Photos 3, 4. Paint is inadequate and tank shows signs of corrosion. See 300 BBL Crude oil tanks section below for corrective actions.					
Corrective Action:	See below				Date:	04/30/2026

Paint

Condition	Inadequate
Other (Content)	unknown
Other (Capacity)	unknown
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Inside same berm as two other tanks. See Berm section of 300 bbl crude oil tanks for corrective actions.				
Corrective Action:				Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		37.635952,-108.999943
Comment:	Tanks are rusted , pitted, or peeling paint, or show evidence of inadequate repair. Photos 3, 4.				

Corrective Action:	Inspect, maintain and equipment in good mechanical condition at regular intervals to comply with 608.a. OR Designate and label as out of service per 609.c rules and comply with out of service tank rules.	Date:	04/30/2026
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Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	Inadequate berms around tank(s). Low spots on earthen berm crest. Vegetation 2 to 4 feet tall growing on top of and inside of berms. Photos 3, 4.				
Corrective Action:	For all tanks not designated as out of service maintain secondary containment per rule 608.a and 605.a(4) - old rules.			Date:	04/30/2026

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 208941 Type: WELL API Number: 033-06046 Status: SI Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Meter run is physically disconnected from flow-line to well head, and cannot be readily returned to production. Well has been temporarily abandoned. No MIT has been performed. No Form 21 or Form 6 in well file. Operator is reporting well as shut-in.
See photo 7.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 417 and 210. **Date:** 04/30/2026

BradenHead

Date of Last Brhd Test: 03/02/2026 Annual Brhd Completed? Yes
Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
End Surf Csg Pressure: 0

Comment: tire tracks and dirt near wellhead dug-up consistent with recent bradenhead.

Corrective Action: _____ **Date:** _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Well is in state of temporary abandonment. Several corrective actions observed pertaining to weeds and undesirable vegetation, tank and berm conditions, well status, MIT/plugging requirements, and rig anchors. See linked attachment for photos.	blairj1	03/18/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404600532	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7497905
721100283	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7497903