

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/30/2026

Submitted Date:

03/30/2026

Document Number:

708908814

**FIELD INSPECTION FORM**

Loc ID: 427315    Inspector Name: Smelser, Wayne    On-Site Inspection:     2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10433  
Name of Operator: LARAMIE ENERGY LLC  
Address: 1700 LINCOLN ST STE 3950  
City: DENVER    State: CO    Zip: 80203

**Findings:**

- 26 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	
LARAMIE ENERGY		cogccnotifications@laramie-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296821	WELL	PR	12/10/2012	GW	045-16159	SHELL 797-03-21B	PR
300302	WELL	PR	05/12/2013	GW	045-17881	SHELL 797-03-29A	PR
300313	WELL	PR	05/12/2013	GW	045-17892	SHELL 797-03-29B	PR
427311	WELL	PR	05/12/2013	GW	045-21278	Shell 797-03-16	PR
427312	WELL	PR	05/12/2013	GW	045-21279	Shell 797-03-08A	PR
427313	WELL	PR	05/12/2013	GW	045-21280	Shell 797-03-21A	PR
427314	WELL	PR	12/02/2012	GW	045-21281	Shell 697-34-06	PR
427316	WELL	PR	05/12/2013	GW	045-21282	Shell 797-03-40	PR
427317	WELL	PR	01/27/2013	GW	045-21283	Shell 697-34-05	PR
427318	WELL	PR	05/12/2013	GW	045-21284	Shell 797-03-08B	PR
427319	WELL	PR	12/02/2012	GW	045-21285	Shell 797-03-13	PR
428209	WELL	PR	04/01/2023	GW	045-21441	Shell 797-03-05	PR
428211	WELL	PR	12/02/2012	GW	045-21442	Shell 797-03-13A	PR

**General Comment:**

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign on lease road near entrance to location		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Emergency contact info on wellhead signs illegible		
Corrective Action:	Comply with CECMC Rule 605		Date: 03/26/2026
Emergency Contact Number:			
Comment:	911/1-800-891-6191		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Plunger Lift	# 13		corrective date
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bradenhead	# 13		
Comment:	No form of pressure monitoring equipment located on bradenheads		
Corrective Action:			Date:
<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
<b>Flaring:</b>			
Type			
Comment:			

Corrective Action:

Date:

Inspected Facilities			
Facility ID: <u>296821</u>	Type: <u>WELL</u>	API Number: <u>045-16159</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>Producing, well on plunger lift</u>			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>300302</u>	Type: <u>WELL</u>	API Number: <u>045-17881</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>Producing, well on plunger lift</u>			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>300313</u>	Type: <u>WELL</u>	API Number: <u>045-17892</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>Producing, well on plunger lift</u>			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>427311</u>	Type: <u>WELL</u>	API Number: <u>045-21278</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>Producing, well on plunger lift</u>			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>427312</u>	Type: <u>WELL</u>	API Number: <u>045-21279</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>Producing, well on plunger lift</u>			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>427313</u>	Type: <u>WELL</u>	API Number: <u>045-21280</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>Producing, well on plunger lift</u>			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
BradenHead			
Date of Last Brhd Test: <u>06/17/2025</u>		Annual Brhd Completed? _____	
Last Brhd Test Results	Initial Surf Csg Pressure: <u>300</u>	Fluid Type: _____	
	End Surf Csg Pressure: <u>0</u>		
Comment: <u>Well's BH pressure 30.03% of the TVD in feet of the surface casing shoe expressed in psig</u>			Date: <u>03/26/2026</u>
Corrective Action: <u>Comply with CECMC Rule 419</u>			
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>427313</u>	Type: <u>WELL</u>	API Number: <u>045-21280</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>Producing, well on plunger lift</u>			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			

Facility ID: 427314 Type: WELL API Number: 045-21281 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 427316 Type: WELL API Number: 045-21282 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 427317 Type: WELL API Number: 045-21283 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 427318 Type: WELL API Number: 045-21284 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 427319 Type: WELL API Number: 045-21285 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428209 Type: WELL API Number: 045-21441 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428211 Type: WELL API Number: 045-21442 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_ Fail \_\_\_\_\_

Comment Failure to minimize surface disturbance - Vehicle tracks observed traveling off the working pad area & into the interim area - please refer to photo log

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
Waddles						
Berms						
Drains						
Ditches						
Gravel						Sparse to none
Compaction						
		Culverts				
		Rip Rap				
		Compaction				Small amount of light compaction
		Check Dams				
		Gravel				Sparse to none
Retention Ponds						
Check Dams						
		Ditches				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 03/30/2026 at approximately 10:55 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at LARAMIE ENERGY LLC SHELL 797-03A Pad Location # 427315 in Garfield County Colorado.                      Please refer to inspection/audit 708908555 conducted on 02/23/2026, previous corrective actions have not been completed.                      Location is within High Priority/NSO/Black Bear Habitat areas.                      Location is approximately 63 yards from Baker Gulch &amp; approximately 183 yards from Tourist Run.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> <li>1. Signs/Marker - Emergency contact info on wellhead signs illegible - Comply with Rule 605 with a CA date of 03/26/2026</li> <li>2. Inspected Facilities - Shell 797-03-08A BH pressure 30.03% of the TVD in feet of the surface casing shoe expressed in psig - Comply with Rule 419 with a CA date of 03/26/2026</li> </ol> <p>Comments -</p> <p>Reclamation - Failure to minimize surface disturbance - Vehicle tracks observed traveling off the working pad area &amp; into the interim area.</p> <p>Split pad/Remote location - Shared facilities with the SHELL 0797-03B Pad location # 335482</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p>	smelserw	03/30/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404600608	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7498023">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7498023</a>
708908815	Inspection/Audit 708908814 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7498021">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7498021</a>
708908816	Inspection/Audit 708908814 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7498022">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7498022</a>