

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/31/2026

Submitted Date:

04/04/2026

Document Number:

708908856

FIELD INSPECTION FORM

Loc ID: 481743 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: 402609520

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 51 Number of Comments
 1 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 10433
 Name of Operator: LARAMIE ENERGY LLC
 Address: 1700 LINCOLN ST STE 3950
 City: DENVER State: CO Zip: 80203

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Andrews, Doug		doug.andrews@state.co.us	
LARAMIE ENERGY		cogccnotifications@laramie-energy.com	
Koch, Benjamin		bzkoch@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
482542	WELL	PR	10/19/2025	OW	045-24518	CC Federal 0697-15-17W	PR
482543	WELL	PR	10/19/2025	OW	045-24519	CC Federal 0697-15-19W	PR
482544	WELL	PR	09/23/2025	GW	045-24520	CC 0697-10-15E	PR
482545	WELL	PR	10/13/2025	GW	045-24521	CC 0697-15-19E	PR
482546	WELL	PR	10/17/2025	GW	045-24522	CC 0697-15-12E	PR
482547	WELL	PR	09/22/2025	GW	045-24523	CC 0697-15-13E	PR
482548	WELL	PR	09/01/2025	GW	045-24524	CC 0697-10-16E	PR
482549	WELL	PR	09/22/2025	GW	045-24525	CC 0697-15-02E	PR
482550	WELL	PR	09/22/2025	GW	045-24526	CC 0697-15-15E	PR
482551	WELL	PR	09/22/2025	GW	045-24527	CC 0697-15-14E	PR
482552	WELL	PR	09/23/2025	GW	045-24528	CC 0697-15-01E	PR
482553	WELL	PR	10/17/2025	GW	045-24529	CC 0697-10-12E	PR
482554	WELL	PR	10/17/2025	GW	045-24530	CC 0697-10-13E	PR
482555	WELL	PR	10/13/2025	GW	045-24531	CC 0697-15-18E	PR
482556	WELL	PR	10/19/2025	OW	045-24532	CC Federal 0697-15-18W	PR
482557	WELL	PR	09/01/2025	GW	045-24533	CC 0697-15-03E	PR
482558	WELL	PR	10/19/2025	OW	045-24534	CC 0697-10-11E	PR
482593	WELL	PR	09/23/2025	GW	045-24535	CC 0697-10-14E	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/1-800-891-6191		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:			Date:

Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 18		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Capstone generators		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Workover rig		
Corrective Action:		Date:	
Type: Other	# 3		
Comment:	Fire extinguishers		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Rig tank		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electric motor & charge pump		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Accumulator		
Corrective Action:		Date:	
Type: Other	# 9		
Comment:	Please refer to FORM 2A document # 402609520 Capstone generators, Qnergy air compressor, chemical tanks, pig station & electric motor with charge pump not listed in the above referenced document/not in compliance with CECMC Rules - Compliance issue referred to Location Assessment Group.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 18		

Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 18		
Comment:	Pressure transducers located on bradenheads		
Corrective Action:			Date:
Type: Plunger Lift	# 18		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Rig pump		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Qnergy air compressor		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	400 BBLs	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	400 BBLs	STEEL AST		,
Comment:	Gunbarrel Tanks Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment: Centralized containment	
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	400 BBLs	HEATED STEEL AST		

Comment: Tanks equipped with telemetry	
Corrective Action:	Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment: Centralized containment	
Corrective Action:	Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 482542 Type: WELL API Number: 045-24518 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Workover

Comment: FORM 42 document # 404599010 - HIT repair
Rig crew not on location at time of inspection
FORM 42 NOTICE OF MOVE-IN, RIG-UP submitted by operator on Sunday 03/29/2026 with a start date of Monday 03/30/2026 - Operator failed to provide written notice 2 business days in advance/not in compliance with CECMC Rule 405 (FIR document # 708908817)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 482543 Type: WELL API Number: 045-24519 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 482544 Type: WELL API Number: 045-24520 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 482545 Type: WELL API Number: 045-24521 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 482546 Type: WELL API Number: 045-24522 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 482547 Type: WELL API Number: 045-24523 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12
 Facility ID: 482548 Type: WELL API Number: 045-24524 Status: PR Insp. Status: PR

Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12
 Facility ID: 482549 Type: WELL API Number: 045-24525 Status: PR Insp. Status: PR

Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12
 Facility ID: 482550 Type: WELL API Number: 045-24526 Status: PR Insp. Status: PR

Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12
 Facility ID: 482551 Type: WELL API Number: 045-24527 Status: PR Insp. Status: PR

Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12
 Facility ID: 482552 Type: WELL API Number: 045-24528 Status: PR Insp. Status: PR

Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12
 Facility ID: 482553 Type: WELL API Number: 045-24529 Status: PR Insp. Status: PR

Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12
 Facility ID: 482554 Type: WELL API Number: 045-24530 Status: PR Insp. Status: PR

Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12
 Facility ID: 482555 Type: WELL API Number: 045-24531 Status: PR Insp. Status: PR

Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 482556 Type: WELL API Number: 045-24532 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 482557 Type: WELL API Number: 045-24533 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 482558 Type: WELL API Number: 045-24534 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 482593 Type: WELL API Number: 045-24535 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Light compaction in some sections
Waddles						
		Sediment Traps				
		Gravel				Sparse to none
		Rip Rap				
				Material Handling And Spill Prevention	Fail	Failure to maintain multiple chemical BMP's
Berms						
		Culverts				
		Drains				
Sediment Traps						
		Berms				
Compaction						Small amount of light compaction
		Ditches				
Gravel						Sparse to none in most areas
Drains						

Comment: 1. Failure to maintain multiple chemical BMP's - 2 Chemical tank containments approximately 2/3 full of fluid/BMP's insufficient to contain possible spill.
 Remaining chemical tank containments are approximately 1/2 full of fluid/BMP's insufficient to contain possible spill.

Corrective Action: **Comply with CECMC Rule 1002**

Date: 04/19/2026

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 03/31/2026 at approximately 11:55 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at LARAMIE ENERGY LLC Cascade Creek CC 0697-15-08 Pad Location # 481743 in Garfield County Colorado. Please refer to inspection/audit 708908272 conducted on 01/14/2026, previous corrective actions have been completed. Location is within Black Bear Habitat area & in close proximity to High Priority Habitat area & Greater Sage Grouse General Habitat Management Area. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Stormwater - Failure to maintain multiple chemical BMP's - Comply with Rule 1002 with a CA date of 4/19/2026</p> <p>Comments -</p> <p>Equipment - Multiple pieces of equipment on location not listed in operators FORM 2A or FORM 4 SUNDRY - Referred to Location Assessment Group.</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	04/04/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708908857	Inspection/Audit 708908856 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7505056