

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/27/2026

Submitted Date:

03/27/2026

Document Number:

698708456

FIELD INSPECTION FORM

Loc ID 333645 Inspector Name: Serna, Abe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10705
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1875 LAWRENCE ST STE 1150
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,	719-846-7898	cogcc.evergreen@enrllc.com	
,		nolan.beasley@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159061	UIC DISPOSAL	AC	07/25/2001		-	BEARDON 24-15 WD	AC
259326	WELL	PR	11/01/2021	CBM	071-07239	BEARDON 24-15V	PR

General Comment:

[UIC Test](#)

Location

Overall Good:

Signs/Marker:

	Type OTHER		
Comment:	Entrance to location on disposal well must have sign identifying all well's serviced by disposal well		
Corrective Action:	Comply with rule 605	Date:	06/30/2026

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

						corrective date
Type: Ancillary equipment	# 1					
Comment:						
Corrective Action:						Date:
Type: Bradenhead	# 1					
Comment:						
Corrective Action:						Date:
Type: Deadman # & Marked	# 7					
Comment:						
Corrective Action:						Date:
Type: Vertical Separator	# 1					
Comment:						
Corrective Action:						Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	500 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 159061 Type: UIC API Number: - Status: AC Insp. Status: AC

Producing Well

Comment: Active Injection

Corrective Action: _____ Date: _____

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 320

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: 20 Min start test pressure @ 358
15 min 357
10 min 358
5 min 358

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 259326 Type: WELL API Number: 071-07239 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 11/04/2011 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Form 4 on file

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Culverts	Pass			

Comment:

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:
Liner Type: _____ Liner Condition: _____

Comment:

Corrective Date: _____

Fencing:
Fencing Type: None Fencing Condition: _____

Comment:

Corrective Date: _____

Netting:
Netting Type: _____ Netting Condition: _____

Comment:

Corrective Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Date: _____

ECMC Comments

Comment	User	Date
Scheddled MIT Test Drive time to & from location 1.5 hrs	sernaa	03/27/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404597875	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7495375