

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:  
 404560156  
 Date Received:  
 03/18/2026

ECMC Operator Number: 10670 Contact Name: Alison Parker  
 Name of Operator: BISON IV OPERATING LLC Phone: (918) 859-9007  
 Address: 518 17TH STREET SUITE 1800 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: aparker@bisonog.com

**For "Intent" 24 hour notice required,** Name: Petrie, Erica Tel: (303) 726-3822  
 ECMC contact: Email: erica.petrie@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-07904-00  
 Well Name: BAUMAN Well Number: 1-9  
 Location: QtrQtr: NWNE Section: 9 Township: 11N Range: 61W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.941625 Longitude: -104.207975  
 GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 03/08/2026  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other Offset development  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7712	7720	12/02/1974	SAND PLUG/CEMENT	7635
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	23	0	137	100	137	0	VISU
1ST	7+7/8	4+1/2	N/A	11.6	1812	7850	300	7850	6533	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 1812 ft. to 1580 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 50 sks cmt from 1118 ft. to 968 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 210 sacks half in. half out surface casing from 650 ft. to 0 ft. Plug Tagged:   
Set 10 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

Sand over perms and 5 sacks from 7635'-7700' all to remain.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Alison Parker  
Title: Regulatory Analyst Date: 3/18/2026 Email: aparker@bisonog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 4/2/2026

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date: 10/1/2026

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>Plugging COA</p> <ol style="list-style-type: none"> <li>1) Provide two(2) electronic Form 42 Notices, <ul style="list-style-type: none"> <li>• Notice of MIRU 2 business days ahead of operations,</li> <li>• Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.</li> </ul> </li> <li>2) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from ECMC is obtained.</li> <li>3) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug (minimum) on top. For plugs not specified to be tagged, a tag is required if circulation is not maintained while pumping plug and displacing to depth. Wait on cement(WOC) a minimum of 4 hrs before tagging a plug. Tag at tops specified. Notify ECMC Area Engineer of a high(shallow) tag or before adding cement to a previous plug due to a low(deep) cement top.</li> <li>4) Place a 50' cement plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Surface plugs shall be circulated to surface. Confirm cement to surface and complete isolation in all strings during cut and cap. After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging observation. If there is any indication of flow contact ECMC Engineering before proceeding. Provide a statement on the 6 SRA as to which method was used and what was observed. Retain records of final isolation test for 5 years.</li> <li>5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed.</li> <li>6) Operator must wait a sufficient time on all plugs to achieve the intended design. If at any time during the plugging there is evidence of previously unreported pressure or fluid migration, contact ECMC Area Engineer before continuing operations.</li> </ol>
	<p>Plugging procedure has been approved as follows,</p> <p>7635' - Sand and cement plug set 12/2/1974 to remain,</p> <p>1812' - Tag existing stub,</p> <p>Plug #1 - 1812-1580', 75 sx cement open hole plug, see COA #3 for tagging,</p> <p>All pressure and fluid migration on this well must be eliminated prior to pumping the next plug,</p> <p>Plug #2 - 1118-968', 50 sx cement open hole plug, WOC and tag at 1068' or shallower,</p> <p>Plug #3 - 650-0', 210 sx cement combined open hole/shoe/surface plug,</p> <p>Plug #4 - 50' of cement at the surface, see COA #4.</p>
3 COAs	

**ATTACHMENT LIST**

Att Doc Num	Name
404560156	FORM 6 INTENT SUBMITTED
404568498	WELLBORE DIAGRAM
404568500	PROPOSED PLUGGING PROCEDURE
404585158	SURFACE OWNER CONSENT
404585617	LOCATION PHOTO

Total Attach: 5 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Surface casing - 137(100) Groundwater - DWR 123-07200 GR=5251 WHITE RIVER 0 378 LARAMIE SHALE 378 588 LARAMIE-FOX HILLS 588 1093 PIERRE SHALE 1093 1523 UPPER PIERRE 1523 2128 Deepest water well- 561'(1mi, 5 records) Log - 123-31004 5/11/2010 GR=5268 L-FH base 1100' UP 1440-2230'	03/30/2026
OGLA	LAS review complete.	03/26/2026
OGLA	Well is in a mule deer winter concentration area, mule deer severe winter range and pronghorn winter concentration area high priority habitats. Although operations with heavy equipment will be allowed, the operator is strongly encouraged to avoid them between December 1 through April 30.	03/26/2026
Permit	Confirmed as-drilled well location. No other forms in process. Production reporting up-to-date. No production, wildcat well. Confirmed perf intervals from doc no 291062 Reviewed WBDs. Pass.	03/26/2026

Total: 4 comment(s)