

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/25/2026

Submitted Date:

03/26/2026

Document Number:

708908777

FIELD INSPECTION FORM

Loc ID: 323872 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 30 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211053	WELL	PR	08/08/2018	GW	045-06811	FEDERAL GR 23-11	PR
439908	WELL	PR	08/07/2018	GW	045-22636	Federal GM 423-11	PR
439909	WELL	PR	08/03/2018	GW	045-22637	Federal GM 313-11	PR
439910	WELL	PR	08/07/2018	GW	045-22638	Federal GM 24-11	PR
439911	WELL	PR	08/06/2018	GW	045-22639	Federal GM 524-11	PR
439912	WELL	PR	08/08/2018	GW	045-22640	Federal GM 14-11	PR
439913	WELL	PR	08/01/2022	GW	045-22641	Federal GM 424-11	PR
439914	WELL	PR	08/08/2018	GW	045-22642	Federal GM 324-11	PR
439915	WELL	PR	08/07/2018	GW	045-22643	Federal GM 513-11	PR
439916	WELL	PR	08/07/2018	GW	045-22644	Federal GM 413-11	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 9		
Comment:	FEDERAL GR 23-11 well not on plunger lift Remaining 9 wells on plunger lift		
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Air compressor		
Corrective Action:		Date:	
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	FEDERAL GR 23-11 well has Taylor plug located on bradenhead Remaining 9 wells have pressure transducers & Taylor plugs located on bradenheads		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Catalytic heater in FEDERAL GR 23-11 meter house		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	Comply with CECMC Rule 603	Date:	08/22/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Holes in secondary containment liner/liner needs maintenance			
Corrective Action:	Comply with CECMC Rule 603			Date: 04/15/2026

Venting:

Yes/No	NO
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	211053	Type:	WELL	API Number:	045-06811	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well not on plunger lift - Operator producing casing								
	Well lacks wellbore diagram/not in compliance with CECMC Rule 420								
Corrective Action:	Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17							Date:	09/14/2025
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	439908	Type:	WELL	API Number:	045-22636	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	439909	Type:	WELL	API Number:	045-22637	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	439910	Type:	WELL	API Number:	045-22638	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	439911	Type:	WELL	API Number:	045-22639	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	439912	Type:	WELL	API Number:	045-22640	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	439913	Type:	WELL	API Number:	045-22641	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Facility ID: 439914 Type: WELL API Number: 045-22642 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439915 Type: WELL API Number: 045-22643 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439916 Type: WELL API Number: 045-22644 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Check Dams				Sediment buildup at some BMP's
Berms						
		Ditches				
		Sediment Traps				
Rip Rap						
		Berms				
Ditches						
		Rip Rap				
Sediment Traps						
Compaction						Small amount of light compaction
		Other				Rill erosion developing in some sections
				Material Handling And Spill Prevention		Chemical tank containments
		Compaction				Light compaction in some sections
		Gravel				Sparse to none in most sections
Gravel						Sparse to none in areas

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 03/25/2026 at approximately 10:23 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC GR 23-11V Pad Location # 323872 in Garfield County Colorado. Please refer to inspection/audit 708907184 conducted on 08/13/2025 & inspection/audit 708908382 conducted on 01/28/2026, 1 of 3 previous corrective actions has been completed. Location is within High Priority/Density/Black Bear Habitat areas. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Open ended load line - Comply with Rule 603 with a CA date of 08/22/2025 2. Tanks & Berms - Holes in secondary containment liner/liner needs maintenance - Comply with Rule 603 with a CA date of 04/15/2026 3. Inspected Facilities - FEDERAL GR 23-11 lacks wellbore diagram - Comply with Rule 420 with a CA date of 09/14/2025 <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	03/26/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404596810	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7494518
708908778	Inspection/Audit 708908777 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7494516
708908779	Inspection/Audit 708908777 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7494517