

State of Colorado
Energy & Carbon Management Commission

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404581372

Receive Date:
04/01/2026

Report taken by:
Abdul Elnajdi

Site Investigation and Remediation Workplan (Supplemental Form)

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by ECOM is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27. This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation.

Closure request is not available for an Initial Site Investigation and Remediation Workplan.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>1099 18TH STREET SUITE 1500</u>		Phone: <u>(970) 304-5000</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Erica Zuniga</u>	Email: <u>RBUEUF27@chevron.com</u>	

PROJECT, PURPOSE & SITE INFORMATION

PROJECT INFORMATION

Remediation Project #: 37409 Initial Form 27 Document #: 403933207

PURPOSE INFORMATION

- Rule 913.c.(1): Pit or Cuttings Trench closure.
- Rule 913.c.(2): Buried or partially buried vessel closure, which will be by removal.
- Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912.
- Rule 913.c.(4): Land treatment of Oily Waste pursuant to Rule 905.e.
- Rule 913.c.(5): Closure of Centralized E&P Waste Management Facilities pursuant to Rule 907.h.
- Rule 913.c.(6): Remediation of impacted Groundwater pursuant to Rule 915.e.(3).D, and the contaminant concentrations in Table 915-1.
- Rule 913.c.(7): Investigation and remediation of natural gas in soil or Groundwater.
- Rule 913.c.(8): When requested by the Director due to any potential risk to soil, Groundwater, or surface water.
- Rule 913.c.(9): Decommissioning of Oil and Gas Facilities.
- Rule 913.g: Changes of Operator.
- Rule 915.b: Request to leave elevated inorganics in situ.
- Other: _____

SITE INFORMATION

Yes Multiple Facilities

Facility Type: <u>LOCATION</u>	Facility ID: <u>448147</u>	API #: _____	County Name: <u>WELD</u>
Facility Name: <u>BB03-05 Pad</u>	Latitude: <u>40.430920</u>	Longitude: <u>-104.430110</u>	
** correct Lat/Long if needed: Latitude: _____		Longitude: _____	
QtrQtr: <u>SWNW</u>	Sec: <u>3</u>	Twp: <u>5N</u>	Range: <u>63W</u> Meridian: <u>6</u> Sensitive Area? <u>No</u>

Facility Type: <u>SPILL OR RELEASE</u>	Facility ID: <u>487391</u>	API #: _____	County Name: <u>WELD</u>
Facility Name: <u>Wells Ranch BB03 Econode</u>	Latitude: <u>40.429001</u>	Longitude: <u>-104.429881</u>	
** correct Lat/Long if needed: Latitude: _____		Longitude: _____	
QtrQtr: <u>SWNW</u>	Sec: <u>3</u>	Twp: <u>5N</u>	Range: <u>63W</u> Meridian: <u>6</u> Sensitive Area? <u>No</u>

SITE CONDITIONS

General soil type - USCS Classifications SM

Most Sensitive Adjacent Land Use Rangeland

Is domestic water well within 1/4 mile? No

Is surface water within 1/4 mile? No

Is groundwater less than 20 feet below ground surface? No

Other Potential Receptors within 1/4 mile

Pronghorn Winter Concentration HPH is 1215 ft southwest
Oil and gas operations are present 620 ft north and 825 ft south

SITE INVESTIGATION PLAN

TYPE OF WASTE:

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> E&P Waste | <input type="checkbox"/> Other E&P Waste | <input type="checkbox"/> Non-E&P Waste |
| <input checked="" type="checkbox"/> Produced Water | <input type="checkbox"/> Workover Fluids | _____ |
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Tank Bottoms | |
| <input checked="" type="checkbox"/> Condensate | <input type="checkbox"/> Pigging Waste | |
| <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rig Wash | |
| <input type="checkbox"/> Drill Cuttings | <input type="checkbox"/> Spent Filters | |
| | <input type="checkbox"/> Pit Bottoms | |
| | <input type="checkbox"/> Other (as described by EPA) | _____ |

DESCRIPTION OF IMPACT

Impacted?	Impacted Media	Extent of Impact	How Determined
UNDETERMINED	GROUNDWATER	NA	Lab Analysis if encountered
Yes	SOILS	25' x 35' x 8' deep	Laboratory analyses and Field Screening

INITIAL ACTION SUMMARY

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

A reportable release was identified on 7/18/24 at the Wells Ranch BB03 Econode when a release excavation exceeded 10 cubic yards. Approximately 0.53 BBL of oil/water mix was released outside of containment when a gasket on a pump inside the pump building failed. Clean-up operations via hydrovac were conducted and approximately 120 cubic yards of impacted soil was removed and transported to Republic Services Tower Road landfill.

PROPOSED SAMPLING PLAN

Proposed Soil Sampling

Will soil samples be collected as part of this investigation? (Number, type (grab/composite), analyses, and locations of samples):

Fourteen soil samples have been collected from the floor and sidewalls of the excavation. These data are summarized in Tables 1 to 5 and illustrated on Figure 3 previously attached to Form 27 document number 404162655.

Proposed Groundwater Sampling

Will groundwater samples be collected as part of this investigation? (Number, analyses, and locations of samples):

If groundwater is encountered during the site investigation a grab groundwater sample will be collected and analyzed for all organic compounds and inorganic parameters per ECMC Table 915-1.

Proposed Surface Water Sampling

Will surface water samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Additional Investigative Actions

Additional alternative investigative actions described in attached Site Investigation Plan (summary):

SITE INVESTIGATION REPORT

SAMPLE SUMMARY

Soil

NA / ND

Number of soil samples collected 8

ND Highest concentration of TPH (mg/kg) _____

Number of soil samples exceeding 915-1 8

-- Highest concentration of SAR 0.199

Was the areal and vertical extent of soil contamination delineated? No

BTEX > 915-1 No

Approximate areal extent (square feet) 800

Vertical Extent > 915-1 (in feet) 8

Groundwater

Number of groundwater samples collected 0

Highest concentration of Benzene (µg/l) _____

Was extent of groundwater contaminated delineated? Yes

Highest concentration of Toluene (µg/l) _____

Depth to groundwater (below ground surface, in feet) _____

Highest concentration of Ethylbenzene (µg/l) _____

Number of groundwater monitoring wells installed _____

Highest concentration of Xylene (µg/l) _____

Number of groundwater samples exceeding 915-1 _____

Highest concentration of Methane (mg/l) _____

Surface Water

0 Number of surface water samples collected

 Number of surface water samples exceeding 915-1

If surface water is impacted, other agency notification may be required.

OTHER INVESTIGATION INFORMATION

Were impacts to adjacent property or offsite impacts identified?

Were background samples collected as part of this site investigation?

Was investigation derived waste (IDW) generated as part of this investigation?

Volume of solid waste (cubic yards) _____

Volume of liquid waste (barrels) _____

Is further site investigation required?

Noble conducted a supplemental site investigation on 2/28/25 to determine a remedial strategy for the residual petroleum-organics, arsenic, barium and pH that remain in exceedance on site. The attached Figure 2 illustrates the locations of eight borings that were advanced to further delineate the extent of petroleum impacted soil. These borings were completed as soil vapor extraction (SVE) wells.

The 8260B GBTEXN 915 analyses for the samples collected on 2/28/25 were completed outside of allotted holding times due to delays at Summit Scientific. Due to Summit analyzing a subset of samples outside of the recommended holding times, projects were put on hold to investigate the issue and create plans for resampling the affected samples. The Operator proposes to re-sample the affected soil sample locations for Full Table 915-1 analytes (SVE-1 8Ft, SVE-2 8Ft, SVE-3 8Ft, SVE-4 8Ft, SVE-5 8Ft, SVE-6 8Ft, SVE-7 8Ft, SVE-8 8Ft)

Additionally, the Operator proposes to re-sample soil locations SS-01 5Ft, FS-01 8Ft, FS-02 8Ft, FS-03 5Ft, and FS-06 6Ft for Full Table 915-1 analytes to determine if these previously organic impacted soil sample locations have been effectively remediated.

Concurrently, with the supplemental site investigation (SSI), additional background samples will be collected to determine if elevated levels of inorganics and metals are attributed to native soil conditions at the site. Background soil samples will be analyzed by a certified laboratory for analysis of metals per ECOM Table 915-1 and soil suitability for reclamation parameters, including pH, EC, SAR, and boron. The results of the SSI will be submitted on a subsequent Form 27.

REMEDIAL ACTION PLAN

Does this Supplemental Form 27A include changes to a previously approved Remedial Action Plan? No

SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

Petroleum constituents have been partially removed from the area adjacent to the pump building. As shown in Tables 1 and 2, petroleum constituents remain in excavation floor and sidewalls. In addition, elevated arsenic, barium and pH remain at the release site; these data are summarized in Tables 3 and 4.

REMEDICATION SUMMARY

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

An excavation was conducted to remove a significant portion of the impacted soil. However, residual petroleum-organics, arsenic, barium and pH remain. Noble conducted a supplemental site investigation on 2/28/25 to determine a remedial strategy for the residual petroleum-organics, arsenic, barium and pH that remain in exceedance on site. Operator advanced eight borings as shown in Figure 5 to delineate the extent of soil impacts; these borings were completed as soil vapor extraction (SVE) wells. An SVE remediation building has been installed south of the SVE wells as shown in Figure 5. The SVE was energized during 2Q 2025. The attached Figure 5 illustrates the locations of eight borings that were advanced to further delineate the extent of petroleum impacted soil.

The 8260B GBTEXN 915 analyses for the samples collected on 2/28/25 were completed outside of allotted holding times due to delays at Summit Scientific. Due to Summit analyzing a subset of samples outside of the recommended holding times, projects were put on hold to investigate the issue and create plans for resampling the affected samples. The Operator proposes to re-sample the affected soil sample locations for Full Table 915-1 analytes (SVE-1 8Ft, SVE-2 8Ft, SVE-3 8Ft, SVE-4 8Ft, SVE-5 8Ft, SVE-6 8Ft, SVE-7 8Ft, SVE-8 8Ft)

Additionally, the Operator proposes to re-sample soil locations SS-01 5Ft, FS-01 8Ft, FS-02 8Ft, FS-03 5Ft, and FS-06 6Ft for Full Table 915-1 analytes to determine to determine the remediation effectiveness of the SVE system at the soil location with previously identified organic impacts.

Concurrently, with the supplemental site investigation (SSI), additional background samples will be collected to determine if elevated levels of inorganics and metals are attributed to native soil conditions at the site.

Soil Remediation Summary

<input checked="" type="checkbox"/> In Situ	<input checked="" type="checkbox"/> Ex Situ
_____ Bioremediation (or enhanced bioremediation)	Yes _____ Excavate and offsite disposal
_____ Chemical oxidation	_____ If Yes: Estimated Volume (Cubic Yards) _____ 120
Yes _____ Air sparge / Soil vapor extraction	_____ Name of Licensed Disposal Facility or ECMC Facility ID # _____
_____ Natural Attenuation	_____ Excavate and onsite remediation
_____ Other _____	_____ Land Treatment
	_____ Bioremediation (or enhanced bioremediation)
	_____ Chemical oxidation
	_____ Other _____

Groundwater Remediation Summary

_____ Bioremediation (or enhanced bioremediation)

_____ Chemical oxidation

_____ Air sparge / Soil vapor extraction

_____ Natural Attenuation

_____ Other _____

GROUNDWATER MONITORING

If groundwater has been impacted, describe proposed monitoring plan, including # of wells or sample points, monitoring schedule, analytical methods, points of compliance. Attach a groundwater monitoring location diagram.

Groundwater was not encountered during site investigation or excavation activities. If groundwater is encountered at the site, groundwater sampling will be conducted in accordance with the Proposed Groundwater Sampling section in this Form 27.

REMEDIATION PROGRESS UPDATE

PERIODIC REPORTING

Approved Reporting Schedule:

Quarterly Semi-Annually Annually Other

Request Alternative Reporting Schedule:

Semi-Annually Annually Other

Rule 913.e:

After initial approval of a Form 27, the Operator will provide quarterly update reports in a Supplemental Form 27 to document progress of site investigation and remediation, unless an alternative reporting schedule has been requested by the Operator and approved by the Director. The Director may request a more frequent reporting schedule based on site-specific conditions.

Report Type: Groundwater Monitoring Land Treatment Progress Report O&M Report

Other Sample Summary & Supplemental Site Investigation
Proposal, Backgrounds

Adequacy of Operator's General Liability Insurance and Financial Assurance

Describe the adequacy of the Operator's general liability insurance and Financial Assurance to fully address the anticipated costs of Remediation, including the estimated remaining cost for this project (below).

If this information has been provided on a Form 27 within the last 12 months, provide the Document Number of that form.

Noble intends to directly address the costs of remediation at the locations as part of our asset retirement obligation process and operations. Noble has general liability insurance (policies MWZZ316714 and MWZX316724) and financial assurance in compliance with ECMC rules. Records are available on the ECMC's website. The cost for remediation is an estimate only, costs may change upwards or downward based on site-specific information. Noble makes no representation or guarantees as to the accuracy of the estimate.

Operator anticipates the remaining cost for this project to be: \$ 50000

WASTE DISPOSAL INFORMATION

Was E&P waste generated as part of this remediation? Yes

Describe beneficial use, if any, of E&P Waste derived from this remediation project:

No beneficial use.

Volume of E&P Waste (solid) in cubic yards 120

E&P waste (solid) description Petroleum impacted soil

ECMC Disposal Facility ID #, if applicable: _____

Non-ECMC Disposal Facility: Republic Services, Tower Road Landfill

Volume of E&P Waste (liquid) in barrels 0

E&P waste (liquid) description _____

ECMC Disposal Facility ID #, if applicable: _____

Non-ECMC Disposal Facility: _____

REMEDIATION COMPLETION REPORT

REMEDIATION COMPLETION SUMMARY

Is this a Final Closure Request for this Remediation Project? No

If YES:

Compliant with Rule 913.h.(1).

Compliant with Rule 913.h.(2).

Compliant with Rule 913.h.(3).

Do all soils meet Table 915-1 standards? No

Does the previous reply indicate consideration of background concentrations? _____

Does Groundwater meet Table 915-1 standards? Yes

Is additional groundwater monitoring to be conducted? _____

Operator shall comply with the ECMC 1000-Series Reclamation Requirements for all impacted and disturbed areas.

RECLAMATION PLAN

RECLAMATION PLANNING

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.

Following final remediation of the site, a Reclamation Plan will be developed in accordance with ECMC Rule 915.b.

Is the described reclamation complete? No

Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?

Interim

Final

Did the Surface Owner provide the seed mix? _____

If YES, does the seed mix comply with local soil conservation district recommendations? _____

Did the local soil conservation district provide the seed mix? _____

SITE RECLAMATION DATES

Proposed date of commencement of Reclamation. _____

Proposed date of completion of Reclamation. _____

IMPLEMENTATION SCHEDULE

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

PRIOR DATES

Date of Surface Owner notification/consultation, if required. 07/18/2024

Actual Spill or Release date, or date of discovery. 07/18/2024

SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date). 07/18/2024

Proposed site investigation commencement. 07/18/2024

Proposed completion of site investigation. 03/31/2025

REMEDIAL ACTION DATES

Proposed start date of Remediation. 07/18/2024

Proposed date of completion of Remediation. 12/31/2026

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

Change from approved implementation schedule per Rule 913.d.(2).

Basis for change in implementation schedule:

OPERATOR COMMENT

This Form 27 is being submitted to update the ECMC with the results of the SVE system installation soil sample analytical results, and to propose additional SSI activities related to the WELLS RANCH BB03 ECONODE, REM 37409 release location.

An excavation was conducted to remove a significant portion of the impacted soil. However, residual petroleum-organics, arsenic, barium, and pH remain. Noble conducted a supplemental site investigation on 2/28/25 to determine a remedial strategy for the residual petroleum-organics, arsenic, barium, and pH that remain in excess on site. Operator advanced eight borings as shown in Figure 2 to delineate the extent of soil impacts; these borings were completed as soil vapor extraction (SVE) wells. An SVE remediation building has been installed south of the SVE wells as shown in Figure 2. The SVE was energized during 2Q 2025. The attached Figure 2 illustrates the locations of eight borings that were advanced to further delineate the extent of petroleum impacted soil.

The 8260B GBTEXN 915-1 analyses for the samples collected on 2/28/25 were completed outside of allotted holding times due to delays at Summit Scientific. Due to Summit analyzing a subset of samples outside of the recommended holding times, projects were put on hold to investigate the issue and create plans for resampling the affected samples. The Operator proposes to re-sample the affected soil sample locations for Full Table 915-1 analytes (SVE-1 8Ft, SVE-2 8Ft, SVE-3 8Ft, SVE-4 8Ft, SVE-5 8Ft, SVE-6 8Ft, SVE-7 8Ft, SVE-8 8Ft)

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Concurrently, with the supplemental site investigation (SSI), additional background samples will be collected to determine if elevated levels of inorganics and metals are attributed to native soil conditions at the site. Background soil samples will be analyzed by a certified laboratory for analysis of metals per ECMC Table 915-1 and soil suitability for reclamation parameters, including pH, EC, SAR, and boron. The results of the SSI will be submitted on a subsequent Form 27.

Pursuant to Rule 913.e, quarterly reporting will be conducted until closure criteria are achieved for the remediation project. The results of the supplemental site investigation will be submitted on a subsequent Form 27.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Ethan Black

Title: Consultant

Submit Date: 04/01/2026

Email: ethanb@fremontenv.com

Based on the information provided herein, this Application for Site Investigation and Remediation Workplan complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Abdul Elnajdi

Date: 04/01/2026

Remediation Project Number: 37409

COA Type

Description

0 COA	
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ATTACHMENT LIST

Upon approval, the approved Form 27 and all listed attachments will be indexed to the Remediation Project file. Only the approved Form 27 will also be indexed to the related Facilities.

Att Doc Num

Name

404581372	FORM 27-SUPPLEMENTAL-SUBMITTED
404581597	LABORATORY ANALYTICAL REPORT
404585618	SITE INVESTIGATION PLAN

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Environmental	ECMC NOTE: The 8260B GBTEXN 915-1 analyses for the samples collected on 2/28/25 were completed outside of allotted holding times due to delays at Summit Scientific. Due to Summit analyzing a subset of samples outside of the recommended holding times, projects were put on hold to investigate the issue and create plans for resampling the affected samples. The Operator proposes to re-sample the affected soil sample locations for Full Table 915-1 analytes (SVE-1 8Ft, SVE-2 8Ft, SVE-3 8Ft, SVE-4 8Ft, SVE-5 8Ft, SVE-6 8Ft, SVE-7 8Ft, SVE-8 8Ft)	04/01/2026
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Total: 1 comment(s)