

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:  
 404556801  
 Date Received:  
 02/24/2026

ECMC Operator Number: 69175 Contact Name: Spencer Riebschlag  
 Name of Operator: PDC ENERGY INC Phone: (346) 267-5252  
 Address: 1099 18TH STREET SUITE 1500 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: drill@chevron.com

**For "Intent" 24 hour notice required,** Name: Petrie, Erica Tel: (303) 726-3822  
 Email: erica.petrie@state.co.us  
**ECMC contact:**

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-05578-00  
 Well Name: DUELL Well Number: 1  
 Location: QtrQtr: NWSE Section: 11 Township: 8N Range: 61W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.674827 Longitude: -104.169732  
 GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 08/28/2018  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other Re-enter to re-plug  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	16	10+3/4	NA	32.75	0	379	300	379	0	VISU
OPEN HOLE	7+7/8				379	8805				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	90	sks cmt from	6322	ft. to	6022	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	120	sks cmt from	2375	ft. to	2075	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

  

Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth

(Cast Iron Cement Retainer Depth)

Set 350 sacks half in. half out surface casing from 800 ft. to 0 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing  
 Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

The purpose is to adequately re-plug prior to hydraulic fracturing treatment of proposed well.  
A closed loop system will be used.

Procedure:

- 1 MIRU.
- 2 NU BOP.
- 3 PU drillout BHA.
- 4 RIH to surface plug.
- 5 PU power swivel.
- 6 Mill through surface plug, estimated length of 20'.
- 7 RIH to plug at 350'.
- 8 Mill through plug, estimated BOC at 400'.
- 9 Circulate 2X BU.
- 11 Wash down to casing stub at 6,322'.
- 12 Circulate 2X BU.
- 13 POOH, SB workstring, LD BHA.
- 14 RIH to 6,322'.
- 15 Establish circulation. Pump 90 sks (Y=1.52) of cement, plug from 6,322' to 6,022'
- 16 POOH w/ workstring to above plug and reverse circulate until clean returns observed.
- 17 POOH w/ workstring to 2,375'
- 18 Establish circulation. Pump 120 sks of cement, plug from 2,375' - 2,075'
- 19 POOH w/ workstring to above cement and reverse circulate until clean returns observed.
- 20 POOH w/ workstring to 800'.
- 21 Establish circulation. Pump 350 sks of cement as a balanced plug from 800' to surface.
- 22 Top off cement if needed.
- 23 ND BOP.
- 24 RDMO.

3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.  
Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date. Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.  
CPW consult not required.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jotsna Saiganesh  
Title: Technical Assistant Date: 2/24/2026 Email: jotsna.saiganesh@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 4/1/2026

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date: 9/30/2026

<b><u>COA Type</u></b>	<b><u>Description</u></b>
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.

Plugging

- 1) Provide 2 electronic Form 42 Notices as follows,
  - MIRU 2 business days ahead of operations,
  - Notice of Plugging Operations 48 hours prior to commencing plugging.
- 2) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from ECMC is obtained.
- 3) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug (minimum) on top. For plugs not specified to be tagged, a tag is required if circulation is not maintained while pumping plug and displacing to depth. Wait on cement(WOC) a minimum of 4 hrs before tagging a plug. Tag at tops specified. Notify ECMC Area Engineer of a high(shallow) tag or before adding cement to a previous plug due to a low(deep) cement top.
- 4) Place a 50' cement plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Surface plugs shall be circulated to surface. Confirm cement to surface and complete isolation in all strings during cut and cap. After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging observation. If there is any indication of flow contact ECMC Engineering before proceeding. Provide a statement on the 6 SRA as to which method was used and what was observed. Retain records of final isolation test for 5 years.
- 5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed.
- 6) Operator must wait a sufficient time on all plugs to achieve the intended design. If at any time during the plugging there is evidence of previously unreported pressure or fluid migration, contact ECMC Area Engineer before continuing operations.
- 7) Plugging procedure has been approved as follows,

Previous open hole abandonment plugs at 8340-8415', 7410-7485' and 7150-7225' to remain,

Plug #1 - 6322-6022', place a 90 sx(Y=1.52) open hole cement plug,  
See COA #3 for requirement to WOC and tag, OTE: Change to volume and yield, WBD updated,

Plug #2 - 2375-2075', place a 120 sx open hole cement plug,  
See COA #3 for requirement to WOC and tag,

All pressure and fluid migration on this well must be eliminated prior to pumping the next plug,

Plug #3 - 800'-0', place a 350 sx cement plug, WOC and tag, NOTE: Change to depth and volume, WBD updated,

Plug #4 - 50' of cement at the surface in the open hole per COA #4.

Due to proximity to a mapped wetland, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland.

Operator committed to the following Best Management Practices under the Technical Detail/ Comments section on the Submit Tab:  
3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.  
Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date. Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.

4 COAs

**ATTACHMENT LIST**

<b>Att Doc Num</b>	<b>Name</b>
404556801	FORM 6 INTENT SUBMITTED
404556811	WELLBORE DIAGRAM
404556813	WELLBORE DIAGRAM
404556815	SURFACE OWNER CONSENT
404556816	LOCATION PHOTO

Total Attach: 5 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Req new WBD. Received and attached.	03/16/2026
Engineer	Surface casing - 379(300) GR=4994' 4615' MSL Groundwater - White River, Laramie-Fox Hills, Upper Pierre Deepest water well - 600'(1mi, 26 records) GR=5014' Log - 123-12568 8/23/85 GR=4991 13 9N 61W DWR WHITE RIVER 0 128 LARAMIE SHALE 128 343 LARAMIE-FOX HILLS 343 718 PIERRE SHALE 718 1083 UPPER PIERRE 1083 1763 Form 17 - NA	03/16/2026
Permit	Confirmed as-drilled well location. No other forms in process. Reviewed attachments. Pass.	03/12/2026
OGLA	Location Assessment Specialist (LAS) review complete.	02/27/2026
OGLA	Location is in a CPW mapped Pronghorn Winter Concentration Area High Priority Habitat. Although plugging and abandonment operations with heavy equipment will be allowed, the operator is strongly encouraged to avoid them from January 1 through April 30.	02/27/2026

Total: 5 comment(s)