

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/05/2026

Submitted Date:

03/24/2026

Document Number:

714300353

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Brown, Kari On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Findings:

11 Number of Comments

5 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Deranleau, Greg		greg.deranleau@state.co.us	
EPA Region 8		R08_RRC@epa.gov	
Kirschner, Steven		steven.kirschner@state.co.us	
Newman, Andrew		andrew.newman@state.co.us	CPW Senior Energy and Land Use Manager
Blakeman, Audrey		audrey.blakeman@state.co.u	
Graber, Nikki		nikki.graber@state.co.us	
Ahmadian, Alexander		alexander.ahmadian@state.c o.us	
Motisi, Dan		dmotisi@kpk.com	KPK environmental
Watzman, Ross		rwatzman@kpk.com	KPK
,		cogcc@kpk.com	All Inspections
Chew, Cullen		cchew@kpk.com	KPK environmental
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
492917	SPILL OR RELEASE	AC			-	Facility 5 Gas Line	EI

General Comment:

Environmental inspection of Spill ID 492917 by ECMC EPS Kari Brown and DJ Basin Environmental Supervisor Nikki Graber. Colorado Parks and Wildlife Senior Energy and Land Use Manager Andrew Newman joined ECMC staff on location. There were no operator or contract environmental personnel on location at the time of this field inspection. Any corrective actions from previous inspections, NOAVs, or COAs that have not been addressed are still applicable.

Current site status:

- Only one excavation remains open on location. Excavations previously opened by Operator have been backfilled.
 - Free product was noted on groundwater in the open excavation.
 - Strong hydrocarbon odors were present on location next to the open excavation.
 - Hydrocarbon sheen was observed on Big Dry Creek next to the open excavation. Hydrocarbon sheen was observed downstream when soils within the creek bed were disturbed.
 - Booms and mats placed in Big Dry Creek have not been maintained and require replacement.
 - Operator equipment (hose, bucket) remain present on location on the opposite bank of Big Dry Creek.
 - A mix of cattle fencing and orange construction fencing surround the spill location and open excavation.
 - No E&P waste stored on site.
 - Livestock were observed in the area (adjacent to Big Dry Creek) with unrestricted access to spill area.
- See below corrective actions.

Operator shall IMMEDIATELY resume cleanup activities at this location.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Operator equipment (hose, bucket) remain present on location on the opposite bank of Big Dry Creek; the storage of impacted equipment is still inadequate. CA date from Insp Doc No 697602609.		
Corrective Action:	Comply with Housekeeping Rule 606	Date:	02/07/2026

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type			
Comment:	A mix of cattle fencing and orange construction fencing surround the spill location and open excavation. Fencing is adequate for excavation area. Livestock have unrestricted access to the migrating impacts		
Corrective Action:	IMMEDIATELY restrict livestock access	Date:	03/25/2026

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 492917 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: A hydrocarbon sheen was noted on Big Dry Creek next to the open excavation. Hydrocarbon sheen was also observed downstream of the spill area when ECMC staff disturbed the soils within the creek bed. Booms and mats placed in Big Dry Creek have not been maintained and require replacement. CA date from Insp doc No 697602609.

Corrective Action: Operator shall ensure booms and other controls are properly installed, maintained, and replaced to prevent ongoing spread of impacts downstream. When installed properly booms must completely cover the surface of the stream perpendicular to flow. Booms should be inspected daily and replaced when saturated to prevent desorption. Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i.

Date: 02/26/2026

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
Comment	E&P waste previously observed on location no longer present. CA date from Insp doc no 714300323.		
Corrective Action	Operator shall provide waste transportation and final disposition information in accordance with 905.b.(3) for all E&P waste transported off site via Supplemental Form 19.		Date: <u>03/09/2026</u>

Spill/Remediation:

Comment: Only one excavation remains open on location. Excavations previously opened by Operator have been backfilled. Free product was noted on groundwater in the open excavation; strong hydrocarbon odors were noted by ECMC staff next to the open excavation. Hydrocarbon impacts were visible on excavatoin sidewalls.

Corrective Action: In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered. Operator shall IMMEDIATELY resume cleanup activities at this location.

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404594437	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7492369
714300354	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7492364