

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/18/2026

Submitted Date:

03/21/2026

Document Number:

708908751

FIELD INSPECTION FORM

Loc ID 334955 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 22 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261850	WELL	PR	04/16/2002	GW	045-07987	PA 333-33	PR
262387	WELL	PR	04/06/2002	GW	045-08021	PA 34-33	PR
270458	WELL	PR	06/21/2004	GW	045-09561	PA 533-33	PR
270460	WELL	PR	06/10/2004	GW	045-09560	PA 433-33	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Air compressor - hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on bradenheads		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	2 marked deadman 1 improperly marked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Air compressor		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Adequate				
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	261850	Type:	WELL	API Number:	045-07987	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	262387	Type:	WELL	API Number:	045-08021	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	270458	Type:	WELL	API Number:	045-09561	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	270460	Type:	WELL	API Number:	045-09560	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:	Well lacks wellbore diagram/not in compliance with CECMC Rule 420							Date:	04/20/2026
	Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17								
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in some areas
Ditches						
		Tracking Pad				FODS trackout mats & gravel at start of lease road
		Culverts				
		Ditches				
Berms						
		Compaction				Light compaction in some areas
Gravel						Sparse to none in most areas
		Gravel				Sparse to none in sections
Rip Rap						

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 03/18/2026 at approximately 11:58 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC PA333-33 Pad Location # 334955 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas/Bald Eagle Roost Site & in close proximity to NSO Habitat area. Location is within Rule 411a Surface Water Intermediate Buffer. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Inspected Facilities - PA 433-33 lacks wellbore diagram - Comply with Rule 420 with a CA date of 04/20/2026</p> <p>Comments -</p> <p>Equipment - 1 improperly marked deadman</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	03/21/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404589809	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7488588
708908752	Inspection/Audit 708908751 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7488584
708908753	Inspection/Audit 708908751 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7488585