

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/17/2026

Submitted Date:

03/21/2026

Document Number:

708908748

FIELD INSPECTION FORM

Loc ID 334654 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: 400067729

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 42 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
119	WELL	PR	10/17/2008	GW	045-15440	SAVAGE PA 444-4	PR
121	WELL	PR	01/29/2008	GW	045-15441	SAVAGE PA 34-4	PR
122	WELL	PR	08/21/2008	GW	045-15442	SAVAGE PA 534-4	PR
123	WELL	PR	08/03/2008	GW	045-15443	SAVAGE PA 543-4	PR
414355	WELL	PR	05/10/2011	GW	045-18831	SAVAGE PA 44-4	PR
414356	WELL	PR	04/11/2011	GW	045-18832	SAVAGE PA 344-4	PR
414357	WELL	PR	08/16/2011	GW	045-18833	SAVAGE PA 334-4	PR
414364	WELL	PR	09/06/2011	GW	045-18834	SAVAGE PA 343-4	PR
414365	WELL	PR	07/31/2011	GW	045-18835	SAVAGE PA 33-4	PR
414368	WELL	PR	08/02/2011	GW	045-18836	SAVAGE PA 434-4	PR
414373	WELL	PR	08/31/2011	GW	045-18837	SAVAGE PA 333-4	PR
414383	WELL	PR	11/01/2011	GW	045-18838	SAVAGE PA 443-4	PR
414384	WELL	PR	05/10/2011	GW	045-18839	SAVAGE PA 544-4	PR
418495	WELL	PR	10/25/2011	GW	045-19717	Savage PA 431-9	PR
418499	WELL	PR	05/01/2011	GW	045-19720	Savage PA 541-9	PR
418501	WELL	TA	02/23/2026	GW	045-19722	Savage PA 331-9	TA

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	80 bbl production tank disconnected & not in use/unused equipment		
Corrective Action:	Comply with CECMC Rule 606		Date: 04/20/2026
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tanks & thermogen - hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 16		
Comment:	Savage PA 331-9 well has Taylor plug located on bradenhead Remaining 15 wells have Pressure transducers & Taylor plugs located on bradenheads		
Corrective Action:		Date:	
Type: Gas Meter Run	# 17		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 17		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Thermogen		
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:	Tank equipped with telemetry				

Corrective Action:						Date:	
Paint							
Condition		Adequate					
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:						Centralized containment	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	<100 BBLS	STEEL AST		,		
Comment:						Tank disconnected & not in use/unused equipment - Please refer to Housekeeping for CA	
Corrective Action:						Date:	
Paint							
Condition		Adequate					
Other (Content)							
Other (Capacity) 80 bbl							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:						Centralized containment	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	300 BBLS	STEEL AST		,		
Comment:						Tanks equipped with telemetry	
Corrective Action:						Date:	
Paint							
Condition		Adequate					
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:						Centralized containment	
Corrective Action:						Date:	
Venting:							

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities						
Facility ID:	119	Type:	WELL	API Number: 045-15440	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12						
Facility ID:	121	Type:	WELL	API Number: 045-15441	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12						
Facility ID:	122	Type:	WELL	API Number: 045-15442	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12						
Facility ID:	123	Type:	WELL	API Number: 045-15443	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12						
Facility ID:	414355	Type:	WELL	API Number: 045-18831	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12						
Facility ID:	414356	Type:	WELL	API Number: 045-18832	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12						
Facility ID:	414357	Type:	WELL	API Number: 045-18833	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12						
Facility ID:	414364	Type:	WELL	API Number: 045-18834	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12						

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	414365	Type:	WELL	API Number:	045-18835	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	414368	Type:	WELL	API Number:	045-18836	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	414373	Type:	WELL	API Number:	045-18837	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	414383	Type:	WELL	API Number:	045-18838	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	414384	Type:	WELL	API Number:	045-18839	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	418495	Type:	WELL	API Number:	045-19717	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	418499	Type:	WELL	API Number:	045-19720	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	418501	Type:	WELL	API Number:	045-19722	Status:	TA	Insp. Status:	TA
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Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: [FORM 6 WELL ABANDONMENT REPORT document # 404551993 \(Notice of Intent to Abandon\)](#)

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Compaction						Small amount of light compaction
				Material Handling And Spill Prevention		Chemical tank containments
		Compaction				Small amount of light compaction
Berms						
		Culverts				
Gravel						Sparse to none in areas
		Rip Rap				
		Gravel				Sparse to none in areas

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 03/17/2026 at approximately 11:01 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC SAVAGE PA34-4 Location # 334654 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is within Rule 411a Surface Water Internal Buffer. Location is approximately 75 yards from Rule 411b Generalized External Buffer. Location is approximately 83 yards from Battlement Creek. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Housekeeping - Unused equipment on location - Comply with Rule 606 with a CA date of 04/20/2026</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	03/21/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404589692	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7488528
708908749	Inspection/Audit 708908748 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7488526
708908750	Inspection/Audit 708908748 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7488527