

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403967005

Date Received:

10/23/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: <u>10633</u>	Contact Name: <u>Kamrin Stiver</u>
Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 3128532</u>
Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>kstiver@civiresources.com</u>

API Number: <u>05-005-07570-00</u>	County: <u>ARAPAHOE</u>
Well Name: <u>GRIMM MOTOCROSS 4-65</u>	Well Number: <u>24 2A3AUH</u>
Location: QtrQtr: <u>Lot 1</u> Section: <u>19</u> Township: <u>4S</u> Range: <u>64W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>1401</u> feet Direction: <u>FNL</u> Distance: <u>645</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.692370</u> As Drilled Longitude: <u>-104.601091</u>	
GPS Data: GPS Quality Value: <u>1.1</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>09/05/2024</u>	
	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>1708</u> feet Direction: <u>FNL</u> Dist: <u>405</u> feet Direction: <u>FEL</u>	
Sec: <u>24</u> Twp: <u>4S</u> Rng: <u>65W</u>	
	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>2256</u> feet Direction: <u>FSL</u> Dist: <u>330</u> feet Direction: <u>FEL</u>	
Sec: <u>24</u> Twp: <u>4S</u> Rng: <u>65W</u>	
Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Number: <u>16950</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 07/27/2024 Date TD: 07/31/2024 Date Casing Set or D&A: 08/01/2024
Rig Release Date: 08/26/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>16249</u> TVD** <u>7740</u> Plug Back Total Depth MD <u>16228</u> TVD** <u>7740</u>
Elevations GR <u>5696</u> KB <u>5721</u> Digital Copies of ALL Logs must be Attached <input checked="" type="checkbox"/>

List All Logs Run:
CBL, MWD/LWD, (RES 005-07566 & 005-07564)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3782 Fresh Water (bbls): 967
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1870

Recycled Produced Water Alternative (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	B	36.95	0	80	100	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3309	1647	3309	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	16228	2650	16228	120	CBL

Bradenhead Pressure Action Threshold 993 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	4,920		NO	NO	
SUSSEX	5,214		NO	NO	
SHANNON	6,088		NO	NO	
SHARON SPRINGS	7,617		NO	NO	
NIOBRARA	7,702		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 330' setback hardline. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on Lussing Trust 4-64 19-20 2BH (005-07566) and Grimm Motocross 4-65 24-1B2BUH (005-07564)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kamrin Stiver

Title: Drilling Technician

Date: 10/23/2024

Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
403967105	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403967108	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403967102	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
403967005	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403967093	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403967111	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403967118	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403967121	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	F2 Doc #403757847, COAs verified F42 Spud Doc #403862112 F42 HF Doc #404074470 F42 MIRU Doc #403854177 on Location ID 486500 F5A Doc #404172386 F7 reporting is correct Zero added to Recycled Produced Water Alternative data field to clear error in the Form TOC @ 120' is also base of free pipe WBD Doc #404219453 aligns with this Form Engineering review complete	03/26/2026
Permit	Permitting review complete and task passed. • Corrected Top of Prod. Zone footages on Well Information tab per Form 5A. • Corrected MWD/LWD abbreviation in list of logs run on the Drilling Tab. • Corrected GR and KB elevations per Directional Survey. • Corrected TPZ comment on Submit tab with operator concurrence to reflect 330' setback.	03/12/2026

Total: 2 comment(s)