

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403966943

Date Received:

10/23/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10633 Contact Name: Kamrin Stiver
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532
Address: 555 17TH STREET SUITE 3700 Fax:
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07564-00 County: ARAPAHOE
Well Name: GRIMM MOTOCROSS 4-65 Well Number: 24 1B2BUH
Location: QtrQtr: Lot 1 Section: 19 Township: 4S Range: 64W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1381 feet Direction: FNL Distance: 645 feet Direction: FWL
As Drilled Latitude: 39.692426 As Drilled Longitude: -104.601091
GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 09/05/2024

** If directional footage at Top of Prod. Zone Dist: 1037 feet Direction: FNL Dist: 343 feet Direction: FEL
Sec: 24 Twp: 4S Rng: 65W
FNL/FSL FEL/FWL

** If directional footage at Bottom Hole Dist: 2328 feet Direction: FNL Dist: 331 feet Direction: FEL
Sec: 24 Twp: 4S Rng: 65W
FNL/FSL FEL/FWL

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/26/2024 Date TD: 08/05/2024 Date Casing Set or D&A: 08/06/2024

Rig Release Date: 08/26/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16878 TVD** 7808 Plug Back Total Depth MD 16870 TVD** 7808

Elevations GR 5696 KB 5721 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, RES

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3854 Fresh Water (bbls): 991
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2065

Recycled Produced Water Alternative (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	B	36.95	0	80	100	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3308	1480	3308	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	16870	2725	16870	110	CBL

Bradenhead Pressure Action Threshold 992 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	4,936		NO	NO	
SUSSEX	5,231		NO	NO	
SHANNON	6,103		NO	NO	
SHARON SPRINGS	7,566		NO		
NIOBRARA	7,626		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 330' setback hardline. The actual footages will be submitted with the Form 5A.
Open hole resistivity log with gamma ray was run on this well per rule 317.p

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 10/23/2024 Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403966973	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403966981	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403966971	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403966943	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403966955	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403966959	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403966960	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403966961	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403966963	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403966966	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	F2 Doc #403756765, COAs verified F42 Spud Doc #403862110 F42 HF Doc #404074453 F42 MIRU Doc #403854177 on Location ID 486500 F5A Doc #404172382 F7 reporting is correct Zero added to Recycled Produced Water Alternative data field to clear error in the Form TOC @ 110' is also base of free pipe WBD Doc #404183255 aligns with this Form Engineering review complete	03/26/2026
Permit	Permitting review complete and task passed. • Corrected Top of Prod. Zone footages per Form 5A. • Corrected MWD/LWD abbreviation in list of logs run on the Drilling Tab. • Corrected TPZ comment on Submit tab with operator concurrence to reflect 330' setback.	03/12/2026

Total: 2 comment(s)