

Facility Name: Jagee 1 Production Facility

Location ID: 324853

Related API#: 05-061-06584

County: Kiowa

Lat/Longs: 38.510227, -102.395311

Legal: NENW 7 18S 44W

General Soil Type: Sc Baca Loamy Plains

Most sensitive Land use: Crop land

Domestic Water well <0.25 mile? No

Surface water <0.25 mile? No

GW <20 feet? No

Potential Receptors

The site is surrounded by active cropland in all directions.

Closest Domestic Well within quarter mile – None

Additional Water Wells – Permit 317741—A stock well, located 1.74 mile northwest of the site, reported a static water level of 27 ft-bgs at the time of its completion. Additionally, this well logged 18 feet of clay between the surface and groundwater.

Area is located within Lesser Prairie Chicken Estimated Occupied Range. March 1 – July 15 marks lekking, nesting, and brooding season for LEPC. Construction and other activities will be prohibited. However, this location is within tilled cropland area.

No other State or Federal protected habitat is mapped within ½ mile of the site, or expected based on active cropland surrounding the site

Above distances are approximations

Initial Action Summary

In accordance with ECMC Rule 911, this form serves as notification for the decommissioning of the Jagee 1 wellhead and associated production equipment. The ground and sub-surfaces will be visually inspected for hydrocarbon impacts during equipment decommissioning. Field observations and photo documentation will be recorded in a field inspection form for submittal to the ECMC.

Proposed Soil Sampling

Soil samples will be collected in the cardinal directions of the wellhead at approximately 4 ft-bgs, and the floor at approximately 6 to 8 ft-bgs for field-screening purposes. One grab soil sample will be collected for laboratory analysis from the highest field-screening result, or from adjacent to flowline riser. One discrete soil sample will be collected for laboratory analysis adjacent to the wellhead. Soil samples will be collected below and/or adjacent to applicable facility equipment, as defined in the Rule 911.a.(4) guidance. Discrete grab confirmation soil samples will be collected for laboratory analysis

either in any area of observed hydrocarbon impacts, or in the sample locations designated by aforementioned guidance. At a minimum, Operator will submit one sample per AST and per heater-treater for laboratory analysis. Analytical soil samples will be submitted to an accredited laboratory for analysis of Table 915-1 constituents in soils.

Proposed Groundwater Sampling

If groundwater is encountered during decommissioning and/or abandonment activities, a grab sample will be collected as soon as practical. If contaminated soil is in contact with groundwater or if free product/hydrocarbon sheen are observed, the release will be reported in accordance with Rule 912.b. Groundwater samples will be submitted for laboratory analysis of Table 915-1 Groundwater Inorganic Parameters and Organic Compounds in Groundwater.

Source Removal Summary

If a suspected release is identified through soil screening and/or laboratory analysis, soils may be removed and transported to a licensed disposal facility. If all source material cannot be removed during excavation activities, alternative plans will be proposed in subsequent Form 27 supplemental.

Remediation Summary

If reportable soil impacts, as defined in Rule 912.b., are discovered, a site-specific remediation plan will be developed and submitted via a Supplemental Form 27. If reportable impacts are not encountered, a Supplemental Form 27 closure request will be submitted within 90 days of receiving final laboratory results.

Reclamation Planning

Reclamation will be in accordance with ECMC 1000 series rules. Once the removal of all equipment and wellhead equipment is complete, we will re-contour and rip the area as per requirements. Operator will then seed the location in accordance with ECMC and landowner requests (farm/range land).

Operator Comments

This Form 27 is being submitted as a quarterly update. In response to Conditions of Approval issued under previously submitted Form 27 Site Investigation and Remediation Workplan, TAQ Energy have retained Entrada Consulting Group for the purposes of Form reporting and Remediation planning and project management. Proposed site investigation and soil sampling plan has been revised in accordance with ECMC Rule 911.a.(4) guidance and Entrada Consulting Group recommendations. Please see the attached Figure 2 for an illustration of the approximate locations of proposed field-screening and/or analytical soil sample locations.

Planned soil sampling is set to take place in Q2 2026 with submittal to the lab for evaluation. Results of the testing will be submitted in follow up documentation as soon as results are received. Next steps and follow up actions will also be included in the next quarterly update.