

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/17/2026

Submitted Date:

03/19/2026

Document Number:

718601476

FIELD INSPECTION FORM

Loc ID 317243 Inspector Name: Dunnam, Anthony On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
9 Number of Comments
6 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 31257
 Name of Operator: FRITZLER RESOURCES INC
 Address: P O BOX 114
 City: FORT MORGAN State: CO Zip: 80701

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		gfritzler@firesources.com	
Heibel, Krystal		krystal.heibel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
237370	WELL	PR	10/01/2021	OW	121-09871	CRONK 1	RI
317243	LOCATION	AC			-	CRONK-63S54W 28SEW	RI

General Comment:

This is an Interim Reclamation and Stormwater Inspection for well API 121-09871 and the associated tank battery.

During the inspection a spill was observed from the produced water tanks near the wellhead on location. See the spills and environmental sections for more information.

On 3/18/2026 The operator was notified via the listed contact number at the location and an answering service received the call.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

Comment: Debris(wood, buckets, 55 gallon barrel) was observed at the wellhead and the tank battery location near the road. See attached photos.

Corrective Action: Remove debris according to Rule 606.c

Date: 03/26/2026

Overall Good:

Spills:

Type	Area	Volume
Produced Water	Tank	
<p>Comment: Free standing fluid was observed between the small and large produced water tanks and travelling down the slope to the west into the nearby evaporation pit. Saturated soil was observed around the perimeter of the tank, multiple saturated erosion channels were observed from different locations around the tank which could indicate the footprint of the tank is saturated. See attached photos.</p>		
<p>Corrective Action: Control and contain spills/releases and clean up per Rule 912.a. Immediately stop and clean up. 24 hours to remove free fluids.</p>		
<p>Date: <u>03/20/2026</u></p>		

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL			STEEL AST		
<p>Comment: Tank labels on the crude oil tanks and produced water tanks near wellhead are faded. See attached photos.</p>					
<p>Corrective Action: Update labels to comply with Rule 605.h.</p>					<p>Date: <u>05/19/2026</u></p>

Paint

Condition Inadequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
<p>Comment: Secondary containment berms around the tank battery near the wellhead are only present on three sides of the tank battery. Secondary containment is not sufficient. See attached photos.</p>				
<p>Corrective Action: Operator shall install secondary containment according to Rule 603.o.</p>				<p>Date: <u>04/02/2026</u></p>

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER		PBV FIBERGLASS		
Comment:				
Corrective Action:				Date:
Paint				
Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Berms around the partially buried produced water tanks in the middle of the location are damaged and do not appear to be capable of holding fluid. See attached photos.			
Corrective Action:	Repair berms according to Rule 603.o.			Date: 04/02/2026
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 237370 Type: WELL API Number: 121-09871 Status: PR Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 317243 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: _____

Comment: Spill of unknown volume with drainage path to evaporation pit was observed on location. Source appears to be square open top produced water tank near the wellhead. The tank contained fluid, level was approximately 3/4 full at the time of inspection. The fluid on the surface is black/dark. See attached photos.

Corrective Action: Report spill or release of E&P waste or produced fluids, submit Form 19 and contact area EPS Krystal Heibel (krystal.heibel@state.co.us) per Rule 912.b. Comply with timing requirements in rule 912.b. for notification and form submittals.

Date: 03/20/2026

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? In Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA%

TRANSECT RESULTS OF REFERENCE AREA%

TOTAL % OF DESIRABLE VEGETATION COVER

VEGETATIVE COVER

1003 f. Weeds Noxious weeds?

Comment Vegetation on location appears to be progressing towards 80% coverage of the reference area.

Operator shall monitor and manage this site until the location meets Rule 1003 standards, including stormwater and weed management.

Corrective Action Date

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA%

TRANSECT RESULTS OF REFERENCE AREA%

TOTAL % OF DESIRABLE VEGETATION COVER

VEGETATIVE COVER

Comment:

Corrective Action: <input style="width: 90%;" type="text"/>						Date: <input style="width: 10%;" type="text"/>
Overall Final Reclamation		Well Release on Active Location <input type="checkbox"/>		Multi-Well Location <input type="checkbox"/>		
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input style="width: 90%;" type="text" value="At the time of this inspection, no erosion issues were observed at location or along the access road."/>						Date: <input style="width: 10%;" type="text"/>
Corrective Action: <input style="width: 90%;" type="text"/>						Date: <input style="width: 10%;" type="text"/>
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404586792	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7486498
718601477	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7486497