

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/24/2026

Submitted Date:

03/25/2026

Document Number:

717100495

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 14 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Motisi, Dan		dmotisi@kpk.com	KPK environmental
Burn, Diana		diana.burn@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
Watzman, Ross		rwatzman@kpk.com	All Inspections
,		cogcc@kpk.com	All Inspections
Kirschner, Steven		steven.kirschner@state.co.us	
Marette, Brandon		brandon.marette@state.co.us	Northeast Region Energy Liason
Brown, Kari		kari.oakman@state.co.us	
R8, EPA		R08_RRC@epa.gov	EPA
Blakeman, Audrey		audrey.blakeman@state.co.us	
Chew, Cullen		cchew@kpk.com	KPK environmental
Deranleau, Greg		greg.deranleau@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
492917	SPILL OR RELEASE	AC			-	Facility 5 Gas Line	EI

General Comment:

ECMC Field Inspection Report Summary

This is an environmental inspection to determine progress on Spill ID 492917. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. Photos attached to document site conditions.

Spill/Release Points:

Facility 5 Gas Line Spill (Spill ID 492917)

Date of Discovery: 1/23/2026 (90 day closure due date: 4/23/2026)

Lat/Long: 40.077475, -104.88605

Form 19 — Initial Document No.: 404517626

Days since Date of Discovery (as of 3/25/2026): 61 days

Source of the Spill and/or the extent of the spill were observed within:

- Little Dry Creek (Surface Waters of the State/Navigable Waters)
- Colorado Parks and Wildlife High Priority Habitat buffer for Aquatic Native Species Conservation Waters.
- Mapped FEMA 100-Year Effective (2020) Floodplain
- Within a mapped riverine wetland buffer per U.S. Fish and Wildlife Service National Wetlands Inventory
- Weld County, Colorado
- Weld County Road 19 Right-of-Way
- City of Dacono

Current site status:

- Only one excavation remains open on location. Excavations previously opened by Operator have been backfilled.
- Free product was noted on groundwater in the open excavation.
- Strong hydrocarbon odors were present on location next to the open excavation.
- Operator personnel arrived on location during the inspection. Operator personnel parked a hydrovac truck on the opposite bank of Little Dry Creek and began skimming free product from the groundwater in the excavation.
- A sheen was observed on Little Dry Creek next to the open excavation.
- Mats placed in Little Dry Creek immediately adjacent to the open excavation appear to have been replaced; booms have not been maintained. Booms placed further downstream in Little Dry Creek have not been maintained and require replacement.
- A mix of cattle fencing and orange construction fencing surround the spill location and open excavation.
- Livestock previously documented by Insp Doc No. 714300353 were not observed at the time of the inspection. Fencing to restrict livestock access to Little Dry Creek was not observed. Livestock access to the migrating impacts remains unrestricted.
- Operator equipment (hose) on the opposite bank of Little Dry Creek and supplies (bag of mats) adjacent to the Spill were present on location prior to the arrival of Operator personnel.
- No E&P waste stored on site.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Operator equipment (hose) on the opposite bank of Little Dry Creek and supplies (bag of mats) adjacent to the Spill were present on location prior to the arrival of Operator personnel. Storage of equipment and supplies is still inadequate. CA date from Insp Doc No 697602609.		
Corrective Action:	Comply with Housekeeping Rule 606.	Date:	02/07/2026

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type			
Comment:	A mix of cattle fencing and orange construction fencing surround the spill location and open excavation. Fencing is adequate for the excavation area. Livestock previously documented by Insp Doc No. 714300353 were not observed at the time of the inspection. Fencing to restrict livestock access to Little Dry Creek was not observed. Livestock access to the migrating impacts remains unrestricted. CA date from Insp Doc No. 714300353.		
Corrective Action:	IMMEDIATELY restrict livestock access.	Date:	03/25/2026

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 492917 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 492917 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: A sheen was observed on Little Dry Creek next to the open excavation. Mats placed in Little Dry Creek immediately adjacent to the open excavation appear to have been replaced; booms have not been maintained. Booms placed further downstream in Little Dry Creek have not been maintained and require replacement. CA date from Insp Doc No. 717100464.

Corrective Action: Operator shall ensure booms and other controls are properly installed, maintained, and replaced to prevent ongoing spread of impacts downstream. When installed properly booms must completely cover the surface of the stream perpendicular to flow. Booms should be inspected daily and replaced when saturated to prevent desorption. Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i.

Date: 01/23/2026

Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
Comment	E&P waste previously observed on location no longer present. CA date from Insp Doc No. 714300323.		
Corrective Action	Operator shall provide waste transportation and final disposition information in accordance with 905.b.(3) for all E&P waste transported off site via Supplemental Form 19.		Date: <u>03/09/2026</u>

Spill/Remediation:

Comment: Only one excavation remains open on location. Excavations previously opened by Operator have been backfilled. Free product was noted on groundwater in the open excavation; strong hydrocarbon odors were noted by ECMC staff next to the open excavation. Hydrocarbon impacts were visible on excavation sidewalls. Operator personnel arrived on location during the inspection. Operator personnel parked a hydrovac truck on the opposite bank of Little Dry Creek and began skimming free product from the groundwater in the excavation.

Corrective Action: In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered. Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

ECMC Comments

Comment	User	Date
<p>Operator personnel report that a flowline leak has not been identified, as the flowline has maintained pressure. This contradicts Operator personnel's previous report that the Spill was discovered following another Operator employee's observation of a drop in the pressure of the Facility 5-6 flowline, as noted by Insp Doc No. 717100464.</p> <p>As previously noted by Insp doc No. 714300323: DCP submitted Form 19 document no 404558793 providing documentation of an investigation of their nearby pipeline as the source of the spill. It was concluded that the DCP pipeline is not the source of the spill and ECMC approved closure of the Form.</p>	rollinsg	03/24/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
717100499	ECMC Photo Log - Facility 5 Gas Line - 3.24.2026	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7493083