

Well Name: STATE 13-22

API # 0500506740	Surface Legal Location	Field Name Wildcat	Permit Number	State CO	Well Configuration Type
Ground Elevation (ft) 5,878.00	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	Surface Spud Date 12/13/1976 00:00	Final Rig Release Date

Job: ABANDON WELL / RE-ENTRY , 2/5/2026 06:00, PCO1705CO

Job Category ABANDON	Primary Job Type ABANDON WELL	Secondary Job Type RE-ENTRY
Start Date 2/5/2026	End Date 2/25/2026	
Objective		

SUMMARY

Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
1.0	2/5/2026	2/6/2026	<p>DAY SHIFT: ROAD EQUIPMENT TO LOCATION, BEGIN SPOTTING & RU EQUIPMENT</p> <p>NIGHT SHIFT: CONTINUE TO SPOT AND RU EQUIPMENT. MIRU TORQUE & TEST, TORQUED ALL WELLHEAD BOLTS, TESTED BLINDS 500 PSI 10 MINS, 2500 PSI 10 MINS, PIPES 500 PSI 10 MINS, 2500 PSI 10 MINS, ANNULAR 500 PSI 10 MINS, 1,500 PSI 10 MINS. AND 500 PSI ON CSG 10 MINS ALL GOOD TEST. RDMO TORQUE & TEST, MU 7-7/8" BIT & BIT SUB STARTED IN HOLE WITH DRILL PIPE. TAGGED TOC @ 210" FELL THROUGH AT 220' WASHED DOWN TO 451', POOH FOR BHA CHANGE. RIH, SHIFT CHANGE</p>	<p>ALL P&A SIGNS OUT AT ENTRANCE OF LOCATION</p> <p>EQUIPMENT ON SECONDARY CONTAINMENTS</p> <p>SEPARATOR AND FLARE STACK ON LOCATION</p>
2.0	2/6/2026	2/7/2026	<p>DAY SHIFT: F/ WASH DOWN 455' TO 1756' TAG TOC, DRILL A HEAD 1756'- 1785'</p> <p>LOST CIRC / LD GAIN CIRC RIH / DRILL A HEAD 1785'-1875'</p> <p>NIGHT SHIFT: CONTINUE TO DRILL OUT CEMENT @ 1875', SENT HIGH VISC SWEEP @ 1,966' CIRCULATED CLEAN. CONTINUED IN HOLE REACHED 1998' MADE 31FT IN 2 HRS, ROP 19 FT/HR, RETURNS LOOKED THE SAME. CONTINUED DRILLING OUT, ENDING DEPTH 2070', SHIFT CHANGE</p> <p>ALL P&A SIGNS OUT AT ENTRANCE OF LOCATION</p> <p>EQUIPMENT ON SECONDARY CONTAINMENTS</p> <p>SEPARATOR AND FLARE STACK ON LOCATION</p>	<p>TAG TOC AT 1755'</p> <p>WE WHERE RUNNING ON TWO PUMP 430 GAL / MIN .856 TORQUE, 0 WOB</p> <p>DRILLING CEMENT ROP 40, 1200 / 1500 TORQUE</p> <p>LOST CIRC AT 1775' POOH LD 3 JTS GAIN CIRC BACK F/ WASH BACK TO BOTTOM</p> <p>F/ DRILL 1775' W/ ONE PUMP 270 GAL / MIN/</p>
3.0	2/7/2026	2/8/2026	<p>DAY SHIFT: F/ DRILL DOWN TO 2076' CIRC BOTTOMS UP, POOH BREAK OFF (BIT LOOK GOOD) PU BHA TOOLS MAKE UP 7 7/8 BIT TO 6.75 MOTOR, UBHO MONELS, RIH AT 1757' STRUGGLE WASHING DOWN TO 2076' F/ DRILL DOWN TO 2290' SET PUMPS AT 460 GAL/MIN 10K ON BIT / 1200 PSI</p> <p>NIGHT SHIFT: CONTINUED TO DRILL DOWN FROM 2,290-2,612', SENT HIGH VISC SWEEP, 60P @ 60'-150' FT/HR, WOB 8.5, TORQUE 2.5-3K, PUMPING 490 GAL/MIN. CONTINUED DRILLING DOWN FROM 2,612'-3,350' ROP 70-150FT/HR, WOB 8.5, GOOD RETURNS PUMPING 409 GAL/HR. SHIFT CHANGE</p> <p>ALL P&A SIGNS OUT AT ENTRANCE OF LOCATION</p> <p>EQUIPMENT ON SECONDARY CONTAINMENTS</p> <p>SEPARATOR AND FLARE STACK ON LOCATION</p>	<p>BEFORE POOH, ROP WAS AROUND 8.0 TO 12 W/ 5K ON BIT / 1200 TORQUE / 550 PSI / MADE DISSION TO POOH PU TOOLS / WHEN RIH FLUID LEVEL DROPED TOOK 45BBL TO GAIN CIRC / AT 1757' TOOK TORQUE UP / WASH TO BOTTOM</p> <p>BHA</p> <p>7 7/8 VAREL PDC 5 BLADE W/ 7/16 JETS (A302611) API 7-1</p> <p>MOTOR 6.5 ENSIGN MOTOR (OD 6.75, LENGH 32.13)</p> <p>PONY MONEL (OD 6.43 LENGHT 19.01)</p> <p>UBHO (OD 6.625, LENGHT 3.03)</p> <p>MONEL (6.375, LENGHT 28.77)</p> <p>MONEL (6.5, LENGHT 28.89)</p> <p>X/O (6.375, LENGHT 1.88)</p>
4.0	2/8/2026	2/9/2026	<p>DAY SHIFT: F/ DRILL 3416'- 4288'</p> <p>TWO PUMP 465 GAL/MIN / 10K ON BIT / ROP 150' - 55' FT/H / NO SIGNS OF ANY GAS OUR OIL / VIS 34 W/T 9.2 , RAN SOLIDS CONTORL EQ, KEEP MUD W/T DOWN, SURVEY EVERY 90' / PU-100K / RO-89 / S-OFF 79 AT 3991'</p> <p>NIGHT SHIFT: CONTINUED TO DRILL DOWN FROM 4,231', 490 GAL/MIN, 7.9 WOB, ROTARY 60 RPM, 3.8 TORQUE, SURVEY INC 2.07, AZM 155.48. CONTINUED TO 4,500' SENT HIGH VISC SWEEP CIRCULATED 2X BOTTOMS UP, PULLED 1 LOAD DIRTY WATER INTRODUCED 1 LOAD CLEAN WATER. ROP 80 FT/HR, WOB 9.2. TORQUE 3K, PUMPING 490 GAL/MIN. CONTINUED DRILLING OUT 5,050, ROP 80 FT/HR, WOB 9, TORQUE 3K WITH GOOD RETURNS, SHIFT CHANGE</p> <p>ALL P&A SIGNS OUT AT ENTRANCE OF LOCATION</p> <p>EQUIPMENT ON SECONDARY CONTAINMENTS</p> <p>SEPARATOR AND FLARE STACK ON LOCATION</p>	<p>ZERO W/T ON BIT EVERY 500' / ALSO PUMP WALLNUT SWEEPS EVERY 500' / RAN SOLIDS CONTROL MAINTAINED W/T FROM 9.0 TO 9.5 / 34 VIS</p>

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5.0	2/9/2026	2/10/2026	<p>DAY SHIFT : F/ DRILL DOWN FROM 5110' - 5756' TWO PUMP 495 GAL/MIN, 4300 TORQUE, 1800 PSI, NO SIGNS OF ANY GAS OUR OIL / VIS 34 W/T 9.2 , RAN SOLIDS CONTORL EQ, KEEP MUD W/T DOWN, SURVEY EVERY 90' / PU-127K / RO-111/ S -OFF 94 AT 5675'</p> <p>NIGHT SHIFT: CONTINUED TO DRILL OUT FROM 5,725', ROP CONTINUALLY RANGING FROM 5 - 100 FT/HR MOSTLY HANGING OUT AROUND 35 FT/HR. WOB 5K-9K, TORQUE 3K - 5K, PUMPING 500 GAL/MIN, WT 9.3, VISC 31, GOOD RETURNS. ENDING DEPTH 6,245'.</p> <p>ALL P&A SIGNS OUT AT ENTRANCE OF LOCATION EQUIPMENT ON SECONDARY CONTAINMENTS SEPARATOR AND FLARE STACK ON LOCATION</p>	ZERO W/T ON BIT EVERY 500' / ALSO PUMP WALLNUT SWEEPS EVERY 500' / RAN SOLIDS CONTROL MAINTAINED W/T FROM 9.0 TO 9.2 / 32 VIS / PULLED 200 BBL MUD / PUT FRESH WATER BACK IN
6.0	2/10/2026	2/11/2026	<p>DAY SHIFT: F/ DRILL FROM 6261' - 6280' GOT APROVEL TO POOH P&A BACK, CIRC HOLE CLEAN, WIPER TRIP 3200' BACK TO BOTTOM, CIRC TWO FULL BOTTOMS UP UNTIL SHAKERS CLEAN, POOH SIDEWAYS, LD BHA, BREAK BIT.</p> <p>NIGHT SHIFT: CONTINUED TO POOH & LAY DOWN TOOLS. CHANGED BHA RIH WITH DRILL PIPE, WASHED DOWN TO 6,282' PUMP 1X BOTTOMS UP. MIRU AXIS CEMENT HELD JSA SAFETY MEETING, PUMP 20 BBLS PRO FLUSH 30 BBLS FRESH, FOLLOWED BY 140 SXS / 30 BBLS FROM 6,282' - 6,030', CLASS G CEMENT WITH RETARDER & FLUID LOSS, 1.15 YIELD, 15.8#, DISPLACED 12.04 BBLS WITH AXIS, AND 71.46 BBLS MUD WITH RIG FOR BALANCE. START TO POOH TO 3,200'. SHIFT CHANGE</p> <p>ALL P&A SIGNS OUT AT ENTRANCE OF LOCATION EQUIPMENT ON SECONDARY CONTAINMENTS SEPARATOR AND FLARE STACK ON LOCATION</p>	AT TD CIRC FULL BOTTOMS UP, POOH ON WIPER TRIP / THERE WAS A SPOT AT 5725' PULLED 35K OVER OFF BOTTOMS PULLED 25 OVER. TD WELL WITH 31 VIS / 9.2 W/T. WIPER TRIP TO 3200' / WHEN BACK ON BOTTOM SHAKER WAS OVERLOADED WITH CUTTINGS, CIRC UNTIL CLEAN.
7.0	2/11/2026	2/12/2026	<p>DAY SHIFT: CIRC BOTTOMS UP, RU CEMENTERS PUMP 125 SXS FROM 3200-3000 G CEMENT, DISP 9.3# MUD, POOH LD 10JTS TO 2784' CIRC BOTTOMS UP EVERY 20 MIN, WOC FOUR HRS, RIH TAG TOC AT 3000' POOH LD 19 JTS TO 2110' RU CEMENTERS PUMP 300 SXS CLASS G FROM 2110 TO 1603' (FULL CIRC) POOH LD 25JTS TO 1000' CIRC BOTTOMS UP (NO CEMENT BACK) WOC FOUR HRS, RIH TAG TOC AT 1603' END OF DP 1603', CIRC, RU CEMENTERS PUMP 400 SXS CLASS G, POOH LD TO 200' WOC.</p> <p>NIGHT SHIFT: CONTINUE TO WOC, RIH TAGGED TOC @ 1,073', RU AXIS HELD JSA SAFETY MEETING. PUMP 10 BBLS PRO FLUSH, 10 BBLS FRESH WATER, FOLLOWED BY 335 SXS/ 68.6 BBLS FROM 1073' -564', CLASS G CEMENT WITH 3% CC, 1.15 YIELD, 15.8#, GOOD RETURNS THROUGHOUT JOB. POOH LAYING DOWN DRILL PIPE WOC. RIH TAG TOC @ 564', RU AXIS HELD SAFETY MEETING, PUMP 10 BBLS PRO FLUSH, 10 BBLS FRESH, FOLLOWED BY 300 SXS/61.44 BBLS FROM 564-215, CLASS G CEMENT, 1.15 YIELD, 15.8#, GOOD RETURN THOUGHOUT JOB, POOH WOC. SHIFT CHANGE</p>	CEMENT PLUGS WHERE FIGURED FOR A 9" HOLE, DISP WITH 9.3# MUD AFTER EACH PLUG, WAIT ON CEMENT FOUR HOURS BEFORE HEACH FOR TAG.
8.0	2/12/2026	2/13/2026	<p>DAY SHIFT: WOC RIH TAG TOC AT 215' RU CEMENTERS PUMP 70 SXS FROM 215-0 POOH, TOP OFF WELL WITH 8 SXS, MONITOR WELL FOR 30MIN DROPED 5', TOP BACK OFF WITH 2 SXS, WASH UP CEMENTERS, ND BOP, LAY DOWN DERRICK, RIG DOWN RIG, CLEAN TANKS & EQ., RIG RELEASE AT 18:00</p>	MONITOR WELL 30 AFTER TOP OFF / CEMENT DROPPED 5' TOPED BACK OFF
9.0	2/25/2026	2/25/2026	<p>CEMENT AT SURFACE, STATE 13-22 WAS CUT AND CAPPED ON 2/25/2026.</p>	